

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25305
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	R.E. Cole (NCT-A)
8. Well No.	16
9. Foot name or Wildcat	Blinebry

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 16 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Abandon Drinkard, recomp. Lower Blinebry ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH 2 3/8" PROD TBG RU WL CO. & SET CIBP @ 6300' & CAP W/35' CMT LOAD CSG & TEST TO 500 PSI PERF BLINEBRY FORMATION W/ 4" HSC, 1JHPF 180 DEGREE PHASING TTL-8 HOLES @ 5929, 5920, 5910, 5905, 5895, 5887, 5879, & 5863, TIH W/ PKR TSTG TBG TO 6500 PSI, SET PKR @ 5802, TIH W/ PKR SPOT ACID ACDZ BLINEBRY 5863-5929 W/ 3000 GAL 15% NEFE HCL @ 5.1 BPM PMAX 5900 ISIP-1830 BLWTBR-120 FLOW & SWB BACK 6 BO & 125 BW SFL-FLWG EFL-5600, 5 HR SWB TST REC'D 10 BO & 30 BW SFL-2000 EFL-5600, FRAC BLINEBRY PERFS 5863-5929 W/ 19150 GALS 40# XL GEL SYSTEM + 52250 #'s 20/40 SD AIR-10 BPM PMAX-2948 ISIP-1932, 15 MIN 1850, ONSITP-1250 PSI 5 1/2 HR FLWG TEST AFTER FRAC REC'D 92 BBLS WATER DIESEL & SOME SAND WELL DIED RU SWB 4 1/2 HR SWB TST REC'D 18 BO & 74 BW SFL-SURF EFL-4200 RELEASE PKR CHECK FOR FILL TOH, TIH W/ 2 3/8" PROD TBG EOT @ 5974 SN @ 5940 TAC @ 5719, TIH W/ PUMP & RODS RDMO PU TURN OVER TO PROD FOREMAN.

WORK STARTED 3-8-90 WORK ENDED 3-15-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 3/19/90 TITLE Staff Drlg. Engr. DATE 3-16-90

TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)
ORIGINAL SIGNED BY JERRY L. COATON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 20 1990

CONDITIONS OF APPROVAL, IF ANY:

2A Drinkard/hold