State of New Mexico

Ene

Form C-105 Revised 1-1-89

Minerals and Natural Resources Department

DISTRICT I		OIL	CON	SERVA	TIC)NI	nivi	1012	V 1	(51) 451146				
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088								\ w	WELL API NO. 30 025 25312					
DISTRICT II P.O. Box 2088 Santa Fe. New Mayica 87504 2088									-	1- diane T				
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										Indicate T	ype of Lea	se State [٦ ,	FEE 🔀
DISTRICT III										State Oil /	/ Gas Lea		<u></u>	<u> </u>
1000 Rio Brazos Rd., A			FOOMBL	TTICN DED					- 800				*******************************	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:														
OIL WELL GAS WELL OTHER											ne or Unit	Agreement	Name	
b. Type of Completion: PLUG DIFF OTHER									— Þ/	AKER -B-				
NEW WELL WO	RKOVER	DEEPEN			s. 🔲									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.									8.	Well No.	16	i		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240									9.	Pool Name				
4. Well Location										BLIN	NEBRY OIL	& GAS (PR	O GAS)	
Unit Letter	r <u> </u>	760	Feet	From The _	SOUT	H Lir	ne and	2100	F	eet From T	The WES	STL	ine	
	10													
													Elev. Csgh	- ~~ #
7/5/96	12. Date Compi. (Meady to 1 tod.)										GR, etc.)	14. 6	:lev. Csyr	1eau
15. Total Depth				mpl. How Ma					Rotary	/ Tools		Cable Tools		
6600' 6	300'	. 1							0'-660					
19. Producing Interval(s),	·		itom, Nam	ne								s Directional	Survey M	N ade
5424'-5552', Blinebry Oil & Gas (Pro Gas)										No				
21. Type Electric and Other Logs Run CCL											22. Was	Well Cored		
23.			CASIN	C DECORE	7 /Bar		Otrine				NO			
CAGING NECOND (Report an Strings Set in W									ı well)			1		
CASING SIZE WEIGHT LB./FT.				PTH SET		HOLE SIZE			CEMENT RECORD AMOUNT PU				.LED	
8 5/8	15.5#		1125		- -	1				500, cmt circ				
5 1/2		6600			7 7/8				1550, DV tool @ 3780'					
	-				-							_		
	-													
24.	<u>i</u>	LINED	COORD					T			TURNO	350000		
SIZE	TOP	LINER RECORD BOTTOM		SACKS CEN	MENT	NT SCREEN			25.			RECORD		
			O.W. O.KOKO C		ALIT.	-	301122.			SIZE	5559'	TH SET	PACKER SET	
		+				+			2-3/8"		5559			
26. Perforation record (in	nterval, size, and	d number)				27.	AC	ZID. SHC	OT. FR/	ACTURE. (CEMENT.	SOUFFZF	FTC	
5424'-5552' W/2JSPF .45"-88 HOLES DEPTH INTERVAL								1	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
5424'-5552'								ACIE	ACID W/3000 GALS 15%					
									FRAC W/44K GALS 50/CO2, 130K#					
										30 SAND, 3			 -	
28.				PRODU	JCTIO	N								
Date First Production 7/20/96		lethod (Flowin	g, gas lift	t, pumping - si	ize and	I type p	ump)				Well St produc	tatus (Prod. cing	or Shut-ir	1)
8-19-96 24 hi	Hours tested Choke Size 24 hr 32/64		Prod'n For Test Period		Oil - I	Bbl.	Gas - N 813		ICF Water 0		r - Bbl.	Bbl. Gas - Oil Ratio		
-	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCf						ıs - MCF		Water	Water - Bbl. Oil Gravity - API -(Corr.)				
9. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By				
sold 30. List Attachment										TVS				
B1. I hereby certify that the	ie information or	n/both sides c	of this for	m is true and	compli	ete to t' ering	he best Assist	of my kn	nowledg	e and belie	f. DATE		40/2/0	_
TYPE OR PRINT NAME	Р	Paula S. Ive									Telephone		10/2/9 7-0432	<u>b</u>