

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 25312
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BAKER -B-
8. Well No.	16
9. Pool Name or Wildcat	BLINEBRY OIL & GAS (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> ; <u>760</u> Feet From The <u>SOUTH</u> Line and <u>2100</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3415' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Abandon ~~Drillcore~~, ~~complete~~ Tubb

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-5-96: MIRU Pride. Unset pump and pickup 300', stuck in sand. Working to get rods loose. Backoff rods. Install BOP. SDFN.
7-6-96: Laydown all rods. TOH w/ TBG. Laydown Jt. w/ pump hold-down inside. TIH. w/ bit on 5-1/2" CSG scraper 5950'. Plug tbg. TOH. SDFN.
7-8-96: TIH w/ 5-1/2" RBP. Set plug at 5800'. Set PKR. Test plug to 100#. Held. Circ. hole w/ 130 Bbls. 2% KCL. TOH w/ TBG & PKR. Test casing from surf. 500#. Held.
7-9-96: RU Halib run ccl and perf 5-1/2 csg. (Blinebry) w/ 4" csg. gun 120-degree phasing. 45" hols 5424'-5552'. 44', 88 holes. RD Halib. TIH w/ 5-1/2 pkr. Set pkr. @ 5340. SDFN.
7-10-96: Pressure backside to 500# OK. Then acidize 5-1/2 csg perfs 5424-5552 w/ 3000 gals. 15% NE FE HCL. Max press=2700# Minpress=1800# . ISIP=1260#, 5MSIP Vacuum. Rig up swab. SDFN. 7-11-96: Swabbed dry in 1 run. si SDFN.
7-12-96: Frac Blinebry perfs W/44K Gals 50 Quality C0-2 Foam, 130K# 16/30 brady sand, 34,100# 16/30 RC sand @ avg rate of 34 bpm, max TP= 5900# ave TP= 5000#. ISIP=6000# 15 MIN SIP=1790#. Open well to frac tank, well flowed 1- hour, & tbg 0 , rec 12 bbl's load.
7-14-96: Well SI FOR 18 HRS, 240# TP, open to frac trunk to 0 PSI in 1 hour,
7-15-96: RU Coiled tbg unit, break circ. W/ 40BBLS 2%KCL .TIH W/ coiled tbg open ended to 2150', unable to circ. TOH w/coiled tbg..
7-16-96: TIH w/ Hip Tripper on coiled tbg. Clean out resin sand to 5380'. 40' below pkr. circ. clean POH w/ coiled tbg. RD., remove frac tree, unset pkr & lay down 3-1/2 ws. SDFN. 7-17-96: POH w/pkr. TIH w/ 4-3/4 bit. Tag sand in csg. @ 5220' pull up to 5100' RU Foam unit
7-18-96: Clean out sand to 5775. Sand sluffed in .Pull to 5200' lower tools to 5480' tag sand in csg. Try to wash out sand unable to. TOH w/ tools cones loose on bit. TIH w/ bit #2 with same tools on 2-3/8 tbg. to 5100'. SDFN.
7-19-96: Lower tools to 5480' unable to make hole. TOH w/ tools TIH w/ retrev. tool and tbg. Latch onto RBP @5480 & TOH. RBP OK. Top 2" cut off stinger. RBP followed tbg up the hole! RBP was set @5800' before frac job. Prep to clean out lower Tubb zone & reset RBP @ 5800' for test on Blinebry.
7-20-96: Kill well. Finish running bit. Clean out sand from 6165' to 6275' (Tubb Perfs 5960'-6108'; PBTD=6300'). Bit locked up. POH. Ran 5.5" RBP, Retrieving Tool, & 2.0" Seat Nipple 2 3/8" tubing. Set RBP @5800'. (Segrate Blinebry Zone, 5424'-5553' from Tubb Zone). Remove BOP. Land Seat Nipple @5559'. Left open to sales line on 10/64" choke. 7-21-96: No flow from well. 7-22-96: Made 1 swab run. Shut down. Left flowing to sales line. 7-23-96; RDMO PRIDE left well flowing to battery. 7-24-96 thru 8-18-96, testing.
8-19-96; WELL FLOWED 24 HRS, 32/64 CHOKE, FTP=150# 0-BO 0-BW 813-MCF OPT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/1/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY JERRY NIXON TITLE DEPUTY COMMISSIONER DATE OCT 10 1996
CONDITIONS OF APPROVAL, IF ANY:

2A Tubb E&G

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