

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 025 25312

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter N : 760 Feet From The SOUTH Line and 2100 Feet From The WEST Line

Section 10 Township 22S Range 37E NMPM LEA COUNTY

10. Date Spudded
8/10/76

11. Date T.D. Reached
8/24/76

12. Date Compl. (Ready to Prod.)
1/19/94

13. Elevations (DF & RKB, RT, GR, etc.)
3415' KB

14. Elev. Csghead

15. Total Depth
6600'

16. Plug Back T.D.
6300'

17. If Mult. Compl. How Many Zones?
1

18. Intervals
Drilled By

Rotary Tools
0'-6600'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5960'-6108', Tubb Oil & Gas (GAS)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8		1125	11	500, cmt circ	
5 1/2		6600	7 7/8	1550, DV tool @ 378	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5917'	5917'

26. Perforation record (interval, size, and number)

5960-6108', 2 jspf, 100 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5960'-6108'	48000G gel + 170000 sand

28.

PRODUCTION

Date First Production 1/7/94	Production Method (Flowing, gas lift, pumping - size and type pump) Flow					Well Status (Prod. or Shut-in) producing	
Date of Test 3-7-95	Hours tested 24 hr	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 134	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 70	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 4/17/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0442

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1108'	1248'	140	Anhydrite				
1248'	2830'	1582	Anhydrite, Salt				
2830'	3218'	388	Anhydrite & Lime				
3218'	6600'	3382	Lime				

 APR 1996
 Received
 Hobbs
 OCD

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