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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIRE. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name
Baker "B"
9. Well No.
16
10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator	
Skelly Oil Company	
3. Address of Operator	
P. O. Box 1351, Midland, Texas 79701	
4. Location of Well	

UNIT LETTER N	LOCATED 760	FEET FROM THE South	LINE AND 2100	FEET FROM
THE West	LINE OF SEC. 10	TWP. 22S	RGE. 37E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-10-76	8-24-76	8-31-76	3415' KB	3406'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6600'	6555'	--	0-6600'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6393-6436' Drinkard	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Ray Sidewall Neutron Log, Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	1125'	11"	500 sacks	
5-1/2" OD	15.5#	6600'	7-7/8"	1550 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	6390'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6393-6396', 6 shots	DEPTH INTERVAL
6400-6404', 8 shots	AMOUNT AND KIND MATERIAL USED
6410-6416', 12 shots	6393-6496' 4300 gals. 15% NE acid
6426-6436', 20 shots	6393-6496' 60,000 gals. gelled brine
0.40" diameter holes	65,000# 20/40 sand, 500#
	benzoic acid flakes and 1000#

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-31-76		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-4-76	10	48/64"		0	2500	62 Load	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
280#	--		--	2500	149 Load	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in for gas pipeline connection	--

35. List of Attachments
C-103, Deviation Affidavit, GR Sidewall Neutron Log & Dual Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow	TITLE Lead Clerk	DATE 9-9-76
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1108'	1248'	140	Anhydrite				
1248'	2830'	1582	Anhydrite, Salt				
2830'	3218'	388	Anhydrite & Lime				
3218'	6600'	3382	Lime				

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OIL CONSERVATION COM. L. J. M.
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U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS

FIELD Baker B #16 COUNTY Lea JOCC NUMBER _____
OPERATOR Skelly Oil Company ADDRESS P. O. Box 1351, Midland, Texas 79701
LEASE Baker B WELL NO. 16 SURVEY 2100' FWL & 760' FSL Sec. 10-22S-37E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
477	1/4
970	1/2
1,125	1-1/4
1,609	1-1/4
1,984	2-1/4
2,329	2-1/2
2,486	2
2,977	1-3/4
3,450	1
3,950	3/4
4,450	3/4
4,934	1-1/2
5,794	1-1/2
6,298	1
6,600	1

Certification of personal knowledge Inclination Data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: 

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the 2nd
day of September, 1976.

Margaret Longanecker Notary Public in and for Midland County, Texas.
Margaret Longanecker

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OIL CONSERVATION BOARD
WASHINGTON, D. C.