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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Baker "B"	
9. Well No.	
16	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO RE-DRILL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
Skelly Oil Company		
Address of Operator		
P. O. Box 1351, Midland, Texas 79701		
Location of Well		
UNIT LETTER	N	760
FEET FROM THE	South	2100
LINE AND		FEET FROM
West	10	22S
LINE, SECTION		RANGE
37E		NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)		
3415' KB		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		Set casing, perforated and treated Drinkard zone. <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Hondo Drilling Company's rotary tools 8-10-76. Spudded 11" hole 11:00 p.m. 8-10-76.
- Set 26 joints (1115') 8-5/8" OD 24# ST&C K55 casing at 1125' with centralizers at 987', 1033' and 1102'.
- Cemented 8-5/8" OD casing with 500 sacks Class "C" cement mixed 1/4# Flocele and 2% CaCl per sack. Cement circulated to surface. WOC 18 hrs.
- Drilled out cement 1125-1665' and pressure tested 8-5/8" OD casing to 600# for 30 minutes, held okay.
- Drilled to 6600' TD 2:15 a.m. 8-24-76.
- Circulated hole with 24 sacks Flocele.
- Dresser Atlas ran Gamma Ray Sidewall Neutron Caliper Log surface-6597' and Dual Laterolog 3800-6430'.
- Set 160 joints (6585') 5-1/2" OD 15.5# LT&C K55 casing at 6600' with centralizers at 3535', 3619', 3700', and 3866', DV tool at 3780', cement baskets at 3825' and 3867' and centralizers at 6389', 6431', 6473', and 6554'.
- Cemented 5-1/2" OD casing in two stages, first stage consisted of 250 sacks light weight cement and 200 sacks Class "C" cement; second stage thru DV tool consisted of 1000 sacks light weight cement mixed 8# salt per sack and 100 sacks Class "C" cement mixed 2% CaCl.
- Drilled out DV tool 3780-3782' and circulated to 6555' PBTD. Pressure tested casing 600#/30 minutes, okay.
- Perforated 5-1/2" OD casing at 6393-6396' with 6 shots, 6400-6404' with 8 shots, 6410-6416'

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.
with 12 shots, 6426-6436' with 20 shots, total of 46 shots.

(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	9-9-76
Only Signed by					
John Runyan					
Geologist					
APPROVED BY		TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

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SEP 13 1976

WIL CONSERVATION COMMISSION
WASH. D. C.

Baker "B" Well No. 16 - Continued

- 12) Treated perfs 6393-6436' with 4300 gals. 15% NE acid and 67 ball sealers. Flushed with 40 bbls. brine water.
- 13) Treated perfs. 6393-6436' with 60,000 gals. gelled 9.2# brine, 65,000# 20/40 sand, 500# benzoic acid flakes and 1000# rock salt in 3 stages. Flushed with 4 bbls. brine.
- 14) Set 203 joints (6379') 2-3/8" OD 4.7# 8Rd tubing at 6390'.
- 15) Flowed perfs. 10 hrs., 48/64" choke, no oil, 62 bbls. load water, 2500 MCFGPD. FTP 280#. SITP 975#/14 hrs. SICP 950#/14 hrs.

This well is currently shut in for gas pipeline connection.

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OIL CONSERVATION COMMISSION
FEDERAL RESERVE BANK