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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		-----	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Baker "B"	
3. Address of Operator		9. Well No.	
P. O. Box 1351, Midland, Texas 79701		16	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <b>N</b> LOCATED <b>760</b> FEET FROM THE <b>South</b> LINE		Drinkard	
AN <b>2100</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>10</b> TWP. <b>22S</b> RGE. <b>37E</b> NMPM			
		12. County	
		Lea	
		19. Proposed Depth	
		6600'	
		19A. Formation	
		Drinkard	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug. Bond	
3406.6' GR		Blanket Bond #1253688	
		21B. Drilling Contractor	
		\$100,000 w/Fed. Ins. Co.	
		22. Approx. Date Work will start	
		ASAP	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24#	1100'	250 sacks	Surface
6-1/2"	5-1/2" OD	15.5#	6600'	370 sacks	Surface

It is proposed to drill subject well from surface to a total depth of approximately 6600' with rotary tools to test the Drinkard formation for gas. The pump and plug process will be used for cementing all strings of casing, and cement will be circulated to the surface on the 8-5/8" OD casing and 5-1/2" OD casing which will have a DV tool set at approximately 3800'. The 5-1/2" OD casing will be perforated as indicated by electric logs opposit the Drinkard formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 6600'. Blow out preventors will be installed and tested to 5000# pressure. (This is not a high pressure gas area.)

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES Oct 24, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON FRESH PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) Teland Franz Title District Production Manager Date 7-21-76

APPROVED BY John W. Runyan TITLE Geologist DATE Jul 20 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 23 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.