

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

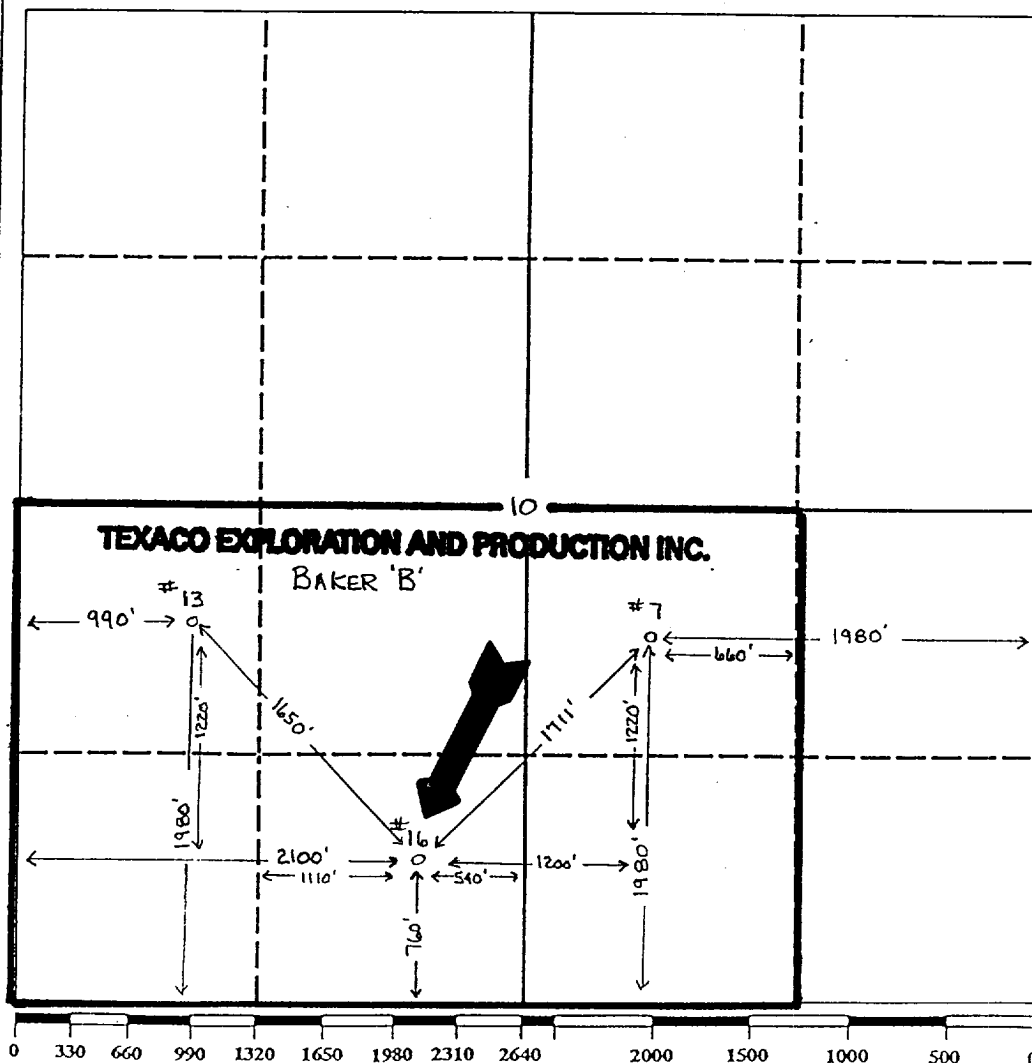
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration & Production Inc.			Lease BAKER 'B'		Well No. 16
Unit Letter N	Section 10	Township 22S	Range 37E	County LEA	
Actual Footage Location of Well: 760 feet from the SOUTH line and 2100 feet from the WEST line					
Ground level Elev. 3406'	Producing Formation TUBB		Pool TUBB OIL & GAS	Dedicated Acreage: 240 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature

L.W. Johnson

Printed Name

L.W. Johnson

Position

Engr. Asst.

Company

Texaco E & P Inc.

Date

4-2-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

R-4123 240ac Tubb SW 1/4 & W 1/2 & E 1/4

Shares w/
#7.5 & #13-L

RECEIVED

10/17/1903

OLD HOUSE OFFICE

LEA
SKELLY OIL CO.

Drinkard
16 Baker "B"
Sec 10, T22S, R37E

NM
Page #2

9-27-76 TD 6600'; PBD 6555'; Complete
LOG TOPS: Yates 2520', Seven Rivers 2796', Queen
3310', Grayburg 3594', San Andres 3861', Glorieta
5026', Paddock 5400', Blinbry 5444', Tubb
5958', Drinkard 6280', Abo 6512'
LOGS RUN: DILL, SN
BHT 120 deg
10-2-76 COMPLETION ISSUED

10-1-21 NM
IC 30-025-70133-76

CORPORATION
A Subsidiary of U.C. Wells Company

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COUNTY LEA FIELD Drinkard STATE NM

OPR SKELLY OIL CO. AP 30-025-25

NO 16 LEASE Baker "B" SERIAL 10-1-21 AM

Sec 10, T22S, R37E MAP

760' FSL, 2100' FWL of Sec CO-ORD

2 mi S/Eunice ELEV

SPD 8-10-76 CMP 8-31-76

CSG

WELL CLASS:		INIT.	FIN.	
FORMATION	DATUM		FORMATION	DATUM
TD	6600'	(ABO)	PBD	6555'

IP (Drinkard) Perfs 6393-6436' F 2500 MCFGPD + 62 BLW. Pot
based on 10 hr test thru 48/64" chk. COR Dry; IP 280#

CONTR Hondo OPR'S ELEV 3407' GL, 3415' KR PD 6600' RI

F.R. 8-2-76
(Drinkard)
8-16-76 Drlg 3218'
8-23-76 Drlg 6294'
8-27-76 TD 6600'; Prep Perf
9-3-76 TD 6600'; PBD 6555'; Testg
Perf (Drinkard) 6393-96', 6400-04', 6410-16'
6426-36' w/2 SPF
Acid (6393-6436') 4300 gals
Fracs (6393-6436') 60,000 gals wtr + 65,000#
9-9-76 ID 6600'; PBD 6555'; WOSP
Flwd 2500 MCFGPD + 62 BLW in 10 hrs thru 48/64"
IP 280# (6393-6436')

10-1-21 AM