

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-25322

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

S. E. Long

2. Name of Operator  
Titan Resources I, Inc.

8. Well No.  
9

3. Address of Operator  
500 West Texas, Suite 500, Midland, Texas 79701

9. Pool name or Wildcat  
Eunice San Andres

4. Well Location  
Unit Letter J : 1780 Feet From The South Line and 1980 Feet From The East Line  
Section 11 Township 22S Range 37E NMPM Lea County

10. Date Spudded  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.)  
11/07/97  
13. Elevations (DF & RKB, RT, GR, etc.)  
3355  
14. Elev. Casinghead

15. Total Depth  
7350  
16. Plug Back T.D.  
4965  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3991' - 4024' San Andres  
20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
GR-CCL  
22. Was Well Cored  
No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		1200	11	700 sx	
4 1/2		7050	7 7/8	3200 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3729	3713

26. Perforation record (interval, size, and number) 3991-3800', 3836-40, 3892-3900, 3911-17, 3936-55, 3972-84', 3992-97, 4004 -10, 4014-24.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3991 - 4024	5000 gals S-3000 + 176BS

**PRODUCTION**

Date First Production 11/07/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 8 x 1 1/4 x 72SPM pump				Well Status (Prod. or Shut-in) producing	
Date of Test 11/10/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 6	Gas - MCF 100	Water - BbL. 300	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 6	Gas - MCF 100	Water - BbL. 300	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed By

30. List Attachments  
log, c103, c104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 11/10/98

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology