		UNINGER TA	A A CO A V	1.1010.	-			
ISTRICTA O. Drawer DD, Artenia, NM \$8210	S	P.O. Bo Santa Fe, New Me	x 2088 xico 8750	4-2088				
ISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410	REQUEST	FOR ALLOWAB			ATION -			eni de Ne
			Well AF	I No.				
Mobil Producing TX. & N.M.		30-025-25322						
Adress *Mobil Exploration & Pr. P. O. Box 633, Midland, Te	oducing U.S.	Inc, as Agent fo	r Mobil Pr	oducing T)	(. &. N.M.	Inc.		
leason(s) for Filing (Check proper box)			Othe	r (Please expla	in)			
iew Well	Change	in Transporter of:						
Lecompletion X	Oil	Dry Gas						
hange in Operator	Casinghead Gas	Condensate				· · · · · · · · · · · · · · · · · · ·		
change of operator give name d address of previous operator								
. DESCRIPTION OF WELL A	AND LEASE							
L. DESCRIPTION OF WELLER	Well N	lo. Pool Name, Includin	g Formation		Kind of State, F	Lease ederal or Fee	Lease	No.
S. E. LONG	9	WANTZ ABO			FEE			
J	. 1780	Feet From The SO	UTH Lim	and 1980	Fee	From The E	AST	Line
Unit Letter	225	Range 37E		APM,		LEA		County
Sector			RAL GAS					
II. DESIGNATION OF TRANS	or Con	densate	Address (Giv				m is to be sent)	
TEXAS-NEW MEXICO PIPELINE						ND, TX 7		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEXACO PRODUCING INC.				Address (Give address to which approved copy of this for BOX 52332, HOUSTON, TX				
if well produces oil or liquids,	Unit Sec.		Is gas actually		Whea		00 /77	
ive location of tanks. I this production is commingled with that f	0 11		L	YEA		10/	28/77	
V. COMPLETION DATA			New Well		Deepen	Plug Back	Same Res'v	Xiff Res'v
Designate Type of Completion -				İ	<u> </u>	1	1	X
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth			P.B.T.D.	7050	
2/11/92		/4/92	0110	7350			7050	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas	ray		Tubing Depth	l	
3355	WA	NTZ ABO		<u> </u>		Depth Casing	Shoe	
Perforations								
	67!	52-6910				·		
		52-6910	CEMENTI	NG RECOR	D			
	TUBIN	IG, CASING AND	CEMENTI	NG RECOR	D	S	ACKS CEMEN	Π
HOLE SIZE			CEMENTI	DEPTH SET 1200	<u>D</u>	S	700	<u>π</u>
	TUBIN CASING 8	NG, CASING AND	CEMENTI	DEPTH SET	D	S		<u>π</u>
11	TUBIN CASING 8	NG, CASING AND TUBING SIZE	CEMENTI	DEPTH SET 1200	D	S	700	<u>п</u>
11 7-7/8	TUBIN CASING 8 8	NG, CASING AND TUBING SIZE 3-5/8 1-1/2	CEMENTI	DEPTH SET 1200	<u>D</u>	S	700	<u></u>
11 7-7/8		NG, CASING AND B TUBING SIZE D-5/8 D-1/2 DWABLE		DEPTH SET 1200 7050			700 3200	
11 7-7/8 /. TEST DATA AND REQUES DIL WELL (Test must be after n	TUBIN CASING 8 8 4 5 5 T FOR ALLO ecovery of total vol	NG, CASING AND TUBING SIZE 3-5/8 1-1/2	be equal to o	DEPTH SET 1200 7050	owable for this	depth or be f	700 3200	
11 7-7/8 /. TEST DATA AND REQUES DIL WELL (Test must be after ro Date First New Oil Rua To Taak	TUBIN CASING 8 8 5 5 7 FOR ALLO acovery of total volu Date of Test	NG, CASING AND B TUBING SIZE D-5/8 D-1/2 DWABLE	be equal to o	DEPTH SET 1200 7050	owable for this ump, gas lift, e	depth or be f tc.) PM PUMI	700 3200 or full 24 hours.	
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after n Date First New Oil Rus To Taak 3/4/92 Leagth of Test	TUBIN CASING 8 8 5 5 7 FOR ALLO acovery of total volu Date of Test	NG, CASING AND TUBING SIZE 1-5/8 1-1/2 WABLE ume of load oil and must	be equal to o	DEPTH SET 1200 7050 	owable for this ump, gas lift, e	depth or be f (c.) PM PUMI Choke Size	700 3200 or full 24 hours.	
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 3/4/92 Leagth of Test 24	TUBIN CASING & 8 3 5T FOR ALLO recovery of total volu Date of Test 3/4 Tubing Pressure	NG, CASING AND TUBING SIZE 1-5/8 1-1/2 WABLE ume of load oil and must	be equal to o Producing M	DEPTH SET 1200 7050 r exceed top all lethod (Flow, p 8.0 X 1-1 ure	owable for this ump, gas lift, e	depth or be f tc.) PM PUMI	700 3200 or full 24 hours o 6/64	
11 7-7/8 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Rus To Tank 3/4/92 Leagth of Test 24	TUBIN CASING & 8 3 5T FOR ALLO acovery of total volu Date of Test 3/4 Tubing Pressure Oil - Bbls.	NG, CASING AND TUBING SIZE 1-5/8 1-1/2 WABLE ume of load oil and must	be equal to o Producing M Casing Press	DEPTH SET 1200 7050 r exceed top all lethod (Flow, p 8.0 X 1-1 ure	owable for this ump, gas lift, e	depth or be f (c.) PM PUMI Choke Size	700 3200 or full 24 hours.	
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after ri- Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test	TUBIN CASING & 8 3 5T FOR ALLO acovery of total volu Date of Test 3/4 Tubing Pressure Oil - Bbls.	NG, CASING AND TUBING SIZE -5/8 -1/2 WABLE ume of load oil and must 4/92	be equal to o Producing M Casing Press Water - Bbla	DEPTH SET 1200 7050 r exceed top all tethod (Flow, p 8.0 X 1-1 ure 11	owable for this ump, gas lift, e	depth or be f tc.) PM PUMI Choke Size Gas- MCF	700 3200 or full 24 hours o 6/64 50	
11 7-7/8 7. TEST DATA AND REQUES DIL WELL (Test must be after ro Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL	TUBIN CASING & 8 3 5T FOR ALLO acovery of total volu Date of Test 3/4 Tubing Pressure Oil - Bbls.	NG, CASING AND TUBING SIZE -5/8 -1/2 WABLE ume of load oil and must 4/92	be equal to o Producing M Casing Press Water - Bbla	DEPTH SET 1200 7050 r exceed top all tethod (Flow, p 8.0 X 1-1 ure 	owable for this ump, gas lift, e	depth or be f (c.) PM PUMI Choke Size	700 3200 or full 24 hours o 6/64 50	
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after ri- Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test	TUBIN CASING 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	NG, CASING AND TUBING SIZE -5/8 -1/2 WABLE ume of load oil and must 4/92	be equal to on Producing M Casing Press Water - Bbls Bbls. Conde	DEPTH SET 1200 7050 r exceed top all tethod (Flow, p 8.0 X 1-1 ure 11 assie/MMCF	owable for this ump, gas lift, e	depth or be f tc.) PM PUMI Choke Size Gas- MCF	700 3200 or full 24 hours o 6/64 50	
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after right Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	TUBIN CASING 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	NG, CASING AND TUBING SIZE 1-5/8 1-1/2 WABLE ume of load oil and must 4/92 4	be equal to on Producing M Casing Press Water - Bbls Bbls. Conde	DEPTH SET 1200 7050 r exceed top all tethod (Flow, p 8.0 X 1-1 ure 11	owable for this ump, gas lift, e	depth or be f tc.) PM PUMI Choke Size Gas- MCF	700 3200 or full 24 hours o 6/64 50	
11 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after right Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	TUBIN CASING 4 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	NG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE urne of load oil and must 4/92 4 (Shut-in) MPLIANCE	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	DEPTH SET 1200 7050 r exceed lop all ethod (Flow, p 8.0 X 1-1 ure 11 assie/MMCF sure (Shut-in)	owable for this ump, gas lift, e /4 X 72 S	depth or be fo tc.) PM PUMI Choke Size Gas- MCF Gravity of C Choke Size	700 3200 or full 24 hours. 5 6/64 50)
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after n Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC Liberaby certify that the rules and regul	TUBIN CASING & 8 3 5 T FOR ALLO Ecovery of total wold Date of Test 3/4 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CO Lations of the Oil Co	NG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE ume of load oil and must 4/92 4 (Shut-in) MPLIANCE onservation	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	DEPTH SET 1200 7050 r exceed top all rethod (Flow, p 8.0 X 1-1 ure 	owable for this ump, gas lift, e /4 X 72 S	Gravity of C Choke Size	700 3200 or full 24 hours 6/64 50 condensate)
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after n Date First New Oil Rus To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	TUBIN CASING & 8 4 5 T FOR ALLO Ecovery of total volu Date of Test 3/4 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (CATE OF CO Istions of the Oil Co that the information	NG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE ume of load oil and must 4/92 4 (Shut-in) MPLIANCE conservation n given above	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	DEPTH SET 1200 7050 r exceed top all rethod (Flow, p 8.0 X 1-1 ure 	owable for this ump, gas lift, e /4 X 72 S	Gravity of C Choke Size	700 3200 or full 24 hours 6/64 50 condensate)
11 7-7/8 V. TEST DATA AND REQUES DIL WELL (Test must be after n Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC Liberaby certify that the rules and regul	TUBIN CASING & 8 4 5 T FOR ALLO Ecovery of total volu Date of Test 3/4 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (CATE OF CO Istions of the Oil Co that the information	NG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE ume of load oil and must 4/92 4 (Shut-in) MPLIANCE conservation n given above	be equal to o Producing M Casing Press Water - Bbls Bbis. Conde Casing Press Dat	DEPTH SET 1200 7050 r exceed top all receed top all recee	owable for this ump, gas lift, e /4 X 72 S NSERV	depth or be f ic.) PM PUMI Choke Size Gas- MCF Gravity of C Choke Size ATION	700 3200 or full 24 hours 6/64 50 condensate)
11 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Rus To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	TUBIN CASING & 8 3 5 T FOR ALLO Ecovery of total wold Date of Test 3/4 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CO Istions of the Oil Co that the information knowledge and beli	AG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE ume of load oil and must 4/92 4 (Shut-in) MPLIANCE onservation in given above ief.	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	DEPTH SET 1200 7050 r exceed top all receed top all recee	owable for this ump, gas lift, e /4 X 72 S /4 X 72 S NSERV NSERV	depth or be f ic.) PM PUMI Choke Size Gas- MCF Gravity of C Choke Size ATION A P R ed by	700 3200 or full 24 hours 6/64 50 condensate)
11 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank 3/4/92 Leagth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	TUBIN CASING & 8 3 5 T FOR ALLO Ecovery of total wold Date of Test 3/4 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CO Istions of the Oil Co that the information knowledge and beli	NG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE were of load oil and must 4/92 4 (Shut-in) MPLIANCE onservation a given above ief. G TECHNICIAN	be equal to o Producing M Casing Press Water - Bbls Bbls. Conde Casing Press Dat	DEPTH SET 1200 7050 r exceed top all receed top all recee	owable for this ump, gas lift, e /4 X 72 S NSERV	depth or be f ic.) PM PUMI Choke Size Gas- MCF Gravity of C Choke Size ATION A P R ed by	700 3200 or full 24 hours 6/64 50 condensate)
11 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after m Date First New Oil Run To Tank 3/4/92 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete to the best of my	TUBIN CASING & 8 3 5T FOR ALLO acovery of total wold Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure of CATE OF CO lations of the Oil Co that the information knowledge and beli	AG, CASING AND a TUBING SIZE 3-5/8 1-1/2 WABLE ume of load oil and must 4/92 4 (Shut-in) MPLIANCE onservation in given above ief.	be equal to o Producing M Casing Press Water - Bbls Bbls. Conde Casing Press Dat	DEPTH SET 1200 7050 r exceed top all rethod (Flow, p 8.0 X 1-1 ure 11 assie/MMCF sure (Shut-in) OIL COI e Approve	owable for this ump. gas lift. e /4 X 72 S /4 X 72 S NSERV. Sed Orig. Sign Paul Ke Geolog	depth or be f ic.) PM PUMI Choke Size Gas- MCF Gravity of C Choke Size ATION A P R ed by	700 3200 or full 24 hours. 6/64 50 condensate)

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for allowable for heavy difference of corporation with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.