

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-025-25322
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S. E. LONG
8. Well No. 9
9. Pool name or Wildcat WANTZ ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name S. E. LONG	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC.		8. Well No. 9	
3. Address of Operator BOX 633, MIDLAND, TX 79702		9. Pool name or Wildcat WANTZ ABO	
4. Well Location Unit Letter J : 1780 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 11 Township 22S Range 37E NMPM LEA County			
10. Date Spudded 2/11/92	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/4/92	13. Elevations (DF& RKB, RT, GR, etc.) 3355
14. Elev. Casinghead	15. Total Depth 7350	16. Plug Back T.D. 7050	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6752-6910 (WANTZ ABO)			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1200	11	700	
4-1/2	11.6	7050	7-7/8	3200-CIRC	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	TC @ 6624	SN @ 6660

26. Perforation record (interval, size, and number) 6752-6910 (68 HOLES) PERF W/4-1/2 CSG W/1JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5043-5159	SQZ W/300 SYX CLC
				6752-6910	ACDZ W/3000 GALS 15% NEFEHCL

PRODUCTION

28. Date First Production 3/4/92		Production Method (Flowing, gas lift, pumping - Size and type pump) 8.0 X 1-1/4 X 72 SPM PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/4/92	Hours Tested 24	Choke Size 6/64	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 50	Water - Bbl. 11	Gas - Oil Ratio GOR 12500/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name JUDY DIXON	Title REG. TECHNICIAN	Date 3/31/92
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