

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25322

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter J : 1780 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 11

Township 22S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3355

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandon Paddock + recomp
DEEPEN TO WANTZ ABO ZONE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/11/92 - MIRU. ND WH NU BOP. POOH W/TBG, RODS, PUMP.

2/12/92 - OPEN WELL, RIH W/44 STDS PROD TBG. POOH W/44 STDS. MI RACK & TALLY WS. PU & GIN MID PKR. SET PKR 5167. TEST CIBP TO 2000 PSI. OK. LD SUB. POOH W/JTS. LEFT PKR SWINGING @ 631'.

2/13/92 - OPEN WELL. POOH W/10 STDS & LD MOD PKR. PU 4.5 HOWCO EZ DRILL SV RTN, SETTING TOOL & SN. GIH ON 2-3/8 TBG. CMT. RET. SET WHILE GIH @ 4599. STING OUT. CIRC HOLE W/85 BBL FW. STING IN. TEST TBG TO 3000 PSI. OK. RU DS. SAFETY MTG. TEST LINES TO 4000 PSI. REPL CHECKSAN. ISOLATE VALVES IN HOWCO SQZ MANIFOLD. GREASE VALVES IN MANIFOLD. TEST LINES & MANIFOLD TO 4000 PSI. DS PUMP 20 BBL FW SPACER. SZQ PADDOCK PERFS W/100 SXS CL CL + 0.5 D59 +0.2% D65+5 PPS D44 +0.2% D46. TAIL IN W/200 SXS CL C NEAT. PUMP LEAD @ 2.5 TO 3 BPM. DECREASE RATE TO 1.5 BPM ON TAIL. DISPL W/15.5 BBL FW @ 1 BPM. MAX SQZ PRESS 2990 PSI. STING OUT OF RTNR. REV CIRC W/25 BBL FW. CIRC OUT 3 BBL GOOD CMT. POOH & LD SETTING TOOL. TIH W/PLUG, SN, PERF SUB ON PROD TBG. RD TBG TOOLS & RIH W/125 3/4 SR. LD 25 RODS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Engineering Technician

TYPE OR PRINT NAME J. W. DIXON

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

30 Paddock E