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SANTA FE			
FILE	FILE		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR PROBATION OFFICE			

	SANTA FE	•	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
	LAND OFFICE	4			
	TRANSPORTER GAS	4			
	OPERATOR	┥			
ı.	PRORATION OFFICE	1		•	
••	Mobil Producing Texa	s & New Mexico Inc.			
	Address 9 Greenway Plaza, Su	ite 2700, Houston, TX 7	7046		
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New We!1	Change in Transporter of: Oil · Dry Ga		rator name from Mobil Oil	
	Recompletion Change in Ownership	Oil · Dry Ga Casinghead Gas Conder	== vorporactom.	ve Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Le	750	
	S. E. Long	9 Paddock	State, Fede		
	Location	1 addock		1.66	
	Unit LetterJ ; 178	Feet From The South Lin	te and 1980 Feet From	m The East	
	Line of Section 11 To	wnship 22-S Range	37-Е , МАРМ,	Lea County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as		
	Name of Authorized Transporter of Old Texas-New Mexico Pipeli		Address (Give address to which app Box 1510 Midland	roved copy of this form is to be sent) L. TX 79701	
	Name of Authorized Transporter of Ca		Address (Give address to which app	roved copy of this form is to be sent)	
	Getty Oil If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1135, Eunic	ee, NM 88231 When	
	give location of tanks.	0 11 22-S 37-E	Yes	10-28-77	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gae - MCF	
	GAS WELL		•		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
			APPROVED CHO Signal in		
	Commission have been complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.			
above is true and complete to the best of my knowledge and belief.			TITLE		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	, •	ature)			
	Authorized (Ti	Agent le)			
	October 31				
		ite)			

Separate Forms C-104 must be filed for each pool in multiply