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	SANTA FE		ONSERVATION COMM. ON FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.		NSPORT OIL AND NATURAL GA	A C
	LAND OFFICE	AUTHORIZATION TO TRA	NO ORT OLE AND NATURAL OF	
	TRANSPORTER OIL GAS		•	
	OPERATOR PRORATION OFFICE			
I.	Operator	· · · · · · · · · · · · · · · · · · ·		
	Mobil Oil Corporation			
	Three Greenway Plaza East, Suite 800, Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion X	Oil Dry Gas	Request for 500	bbl testing allowable.
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	JEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	S. E. Long	9 Paddock Zone	State, Føderal	or Fee Fee
	Location			
	Unit Letter ; ; ;			
			<u>37Е , ммрм, Lea</u>	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA Image: Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New Mexico Pi	Inchead Gas X or Dry Gas	Box 1510, Midland, Tex Address (Give address to which approv	as 79701 ed conv of this form is to be sent)
	Name of Authorized Transporter of Cas Getty 0il	Inghead Gas X or Dry Gas	Box 1135, Eunice N.M.	
		Unit Sec. Twp. Ege.	Is gas actually connected? When	n
	give location of tanks.	0 11 22S 37E		
IV.	If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Ploqueing Foundation		
	Perforations Depth Casing shoe			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			<u>i</u>	i
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-WCF
			<u>]</u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	L CE		TION COMMISSION
			APPROVED	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	$\frac{1}{2} \left(\frac{1}{2} \right)^2 = \frac{1}{2} \left(\frac{1}{2} \right)^2 \left(\frac{1}{2}$
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	A.R. Saenz Osignature)		This form is to be filed in completed with Rollied or deepene If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	Gignature)			
	Authorized Agent			
	(Title) October 28, 1977			t til and VI for changes of owner
	(Date)		I well name or number, or transport	t er, or other such change of condition t be filed for each pool in multipl

OIL CONSERVATION COMM.