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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
Three Greenway Plaza East, Suite 800, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. E. Long	Well No. 9	Pool Name, Including Formation Wantz-Granite Wash	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location Unit Letter J ; 1780 Feet From The South Line and 1980 Feet From The East Line of Section 11 Township 22-S Range 37-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, N. M. 88231				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 22-S	Rge. 37-E	Is gas actually connected? When Yes 11-6-76

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	X	Gas Well	New Well	Workover	Deepen	Blue Book	Seal Off	Refracturing
Date Spudded 9-28-76	Date Compl. Ready to Prod. 11-06-76	Total Depth 7350		P.B.T.D. 7320						
Elevations (DF, RKB, RT, GR, etc.) 3351 GR	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7101		Tubing Depth 7255						
Perforations 7101, 04, 06, 10, 22, 28, 38, 44, 48, 50, 52, 55, 58, 60, 61, 65, 67, 68, 71, 74, 76, 79, 82, 84, & 7196				Depth Casing Shoe 7350						
TUBING, CASING, AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT						
12-1/4"	8-5/8"	1200		700 x (Circ)						
7-7/8"	4-1/2"	7350		3200 x (Circ) 2 Stages						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 10-29-76	Date of Test 11-15-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size 2" Tub
Actual Prod. During Test 20	Oil - Bbls. 20	Water - Bbls. 1	Gas - MCF 69.2

GAS WELL

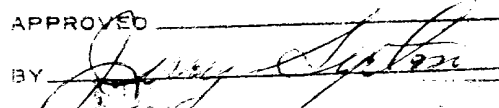
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Authorized Agent
(Title)
11-18-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

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1975

012 3 1000 1000 0000.
V0000 N. 10

WELL NAME AND NUMBER S. E. Long #9

LOCATION 1780' FSL & 1980' FEL, Section 11, T-22-S, R-37-E
(Give Unit, Section, Township and Range)

OPERATOR MOBIL OIL CORPORATION

DRILLING CONTRACTOR Capitan Drilling Company, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 @ 311</u>	<u>1 @ 5103</u>	<u> </u>
<u>1/2 @ 610</u>	<u>1 @ 5449</u>	<u> </u>
<u>1/4 @ 893</u>	<u>1 1/4 @ 5750</u>	<u> </u>
<u>3/4 @ 1200</u>	<u>3/4 @ 6012</u>	<u> </u>
<u>1/2 @ 1490</u>	<u>2 1/4 @ 6335</u>	<u> </u>
<u>3/4 @ 1804</u>	<u>2 1/2 @ 6609</u>	<u> </u>
<u>1 @ 2120</u>	<u>2 1/4 @ 6891</u>	<u> </u>
<u>2 @ 2485</u>	<u>2 1/2 @ 7139</u>	<u> </u>
<u>1 @ 2654</u>	<u>2 3/4 @ 7350</u>	<u> </u>
<u>1 @ 2960</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 3190</u>	<u> </u>	<u> </u>
<u>2 @ 3655</u>	<u> </u>	<u> </u>
<u>1 1/2 @ 3990</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 4284</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 4821</u>	<u> </u>	<u> </u>

Drilling Contractor Capitan Drilling Co., Inc.

By: [Signature]
W. N. Rees, Jr. Vice President

Subscribed and sworn to before me this 18 day of November, 1976

[Signature]
Notary Public

My Commission Expires: 6-1-77

Ector County Texas

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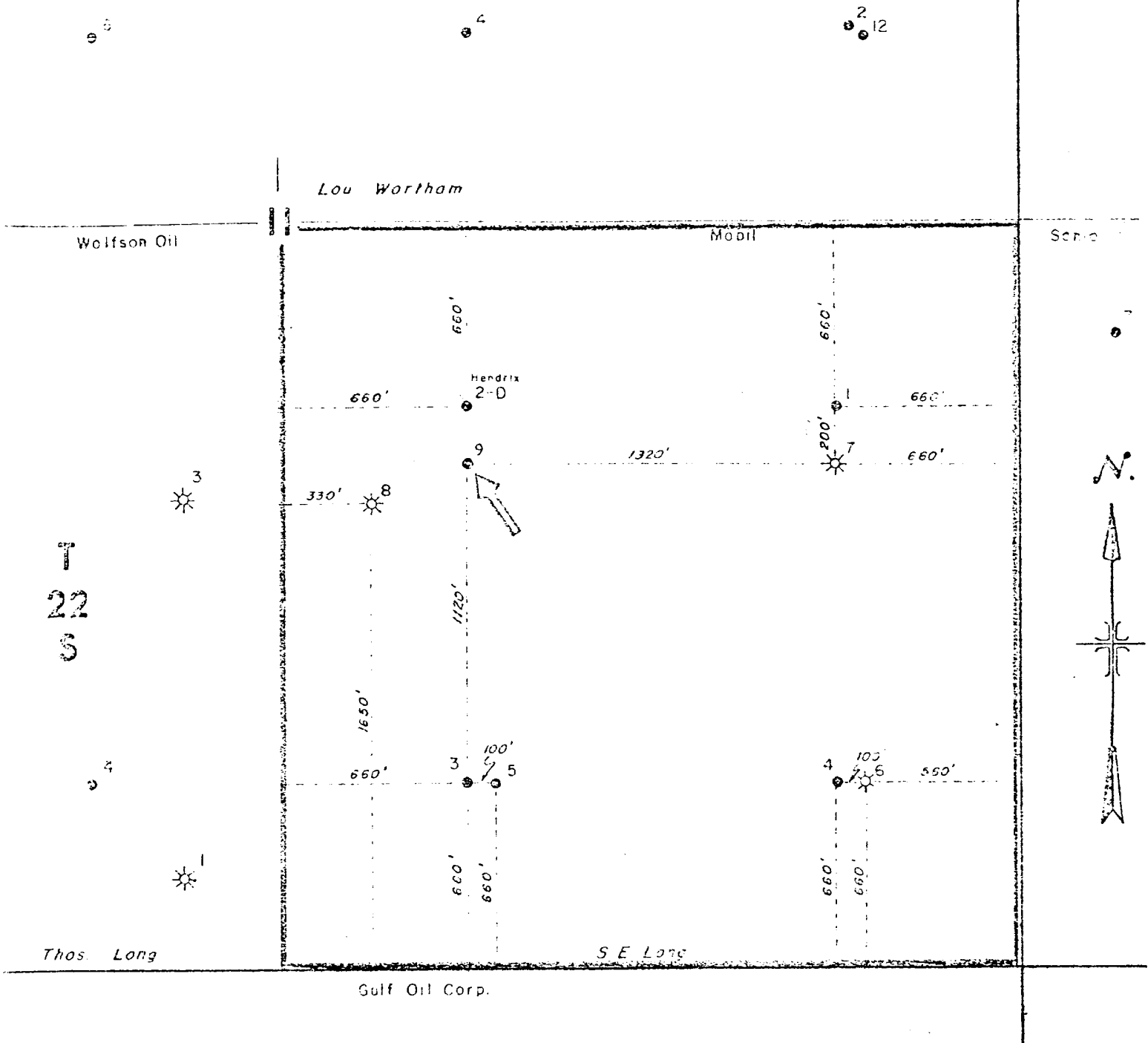
NOV 20 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

R-37-E

Marathon

Sohio



Reserve... Permit depth 7350

Local test results...

... 19

... A. D. Bond ... Surveyed by...

THE STATE OF TEXAS
COUNTY OF MIDLAND

I hereby certify that this plat truly represents conditions as they actually exist on this section of land said plat which is drawn to true scale and is filed hereon as to the best of my knowledge and belief and that it accurately shows said section with all wells and other structures and operations thereon as shown and indicated hereon, and that this plat complies with all pertinent laws and regulations.

Mobil Oil Corporation
MIDLAND PRODUCING AREA - MIDLAND, TEXAS

LEASE S. E. Long
WELL NO. 9 DATE August 11 1976
DIVISION... LEASE NO. NM-918 A-E
TOTAL ACRES IN LEASE 160 ACRES COVERED BY PLAT 160
DESCRIPTION SE 1/4 Sec II, T22S, R37E

Lea County, N.M.

DRAWN MLC	DATE 7-9-74	FIELD Wantz-Granite Wash
SCALE 1"=500'	FILE NO. 96	

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NOV 30 1976

OIL CONSERVATION COMM.
HOBBBS, N. M.