Submit to Appropriate District Office State Lease--6 copies Fee Lease--5 copies

State of New Mexico rals, and Natural Resources Department Energy, M

Form C-105 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

WELL API NO.

3002525330

P.O. Box 1980, Hobbs, NM 88240			P.O. Box 2088					3002525	330		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sa	Santa Fe, New Mexico 87504-2088					. Indicate Type of	Lease STATE	X	FEE
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87410						6	. State Oil & Gas I B-934	Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							3				
la. Type of Well: OIL WELL GAS WELL DRY OTHER						7	. Lease Name or U	•	t Name		
b. Type of Completion:							NEW MEXICO	2 SINIE			
NEW WOR		BA	ock	DIFF RESVR	ОТНЕ	DUAL W/	ABO				
2. Name of Operator EXXON CORPORATION						8	8. Well No. 34				
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600						9	9. Pool name or Wildcat				
4. Well Location	MIDLAND,	ΤX	<u> 79702</u>					BLINEBRY O	IL & GAS		
	:330 Feet Fro	m The	sou	ТН г	Line and _	1750		Feet From The	EAS	ST	Line
Section 2	Townshi	p 22 S	1	Range 3	37E		NMPM		LEA		County
10. Date Spudded	11. Date T.D. Read	hed 12	2. Date Compi 05/28		od.)		ons (DF	& RKB, RT, GR,	etc.) 14.	Elev. Ca	singhead
15. Total Depth 7847	16. Plug Bac 7535		,	17. If Multiple Many Zone		l l	tervals illed By	Rotary Tools	C	able Too	ols
19. Producing Interval(s) 5365-5775				L OW W	/NEW	MEXICO	s st		Was Direction	al Surve	y Made
21. Type Electric and Ot 19 CONT D:	her Logs Run WANTZ —	ABO	GAS WE	LL CURF	RENTL	Y SI)	*:	22. Was Well C	Cored		
23.	C	ASIN	IG REC	CORD (Repo	rt all stri	ings s	set in well	<u> </u>		
					TO COLL DOLL		,	,			
CASING SIZE	WEIGHT I	B./FT.		'H SET		OLE SIZE		EMENTING RE	·	AMO	OUNT PULLED
10-3/4	40.5	.B./FT.	DEPT 113	TH SET	но 13	DLE SIZE	670	CEMENTING RE	·	AMO	OUNT PULLED
		B./FT.	DEPT	TH SET	но 13	DLE SIZE		CEMENTING RE	·	AMO	DUNT PULLED
10-3/4	40.5	.B./FT.	DEPT 113	TH SET	но 13	DLE SIZE	670	CEMENTING RE	·	AMO	DUNT PULLED
10-3/4	40.5	.B./FT.	DEPT 113	TH SET	но 13	DLE SIZE	670	CEMENTING RE	·	AMO	DUNT PULLED
10-3/4	40.5		784 R RECORD	H SET 8 1	но 13 8-	DLE SIZE 3-3/4 -3/4	670	CEMENTING REC	CORD	ECORE)
10-3/4	40.5	LINE	784 R RECORD	H SET 88 1	но 13 8-	DLE SIZE	670 1840	CEMENTING REGISX SX SX	CORD TUBING RI DEPTH	ECORI SET) PACKER SET
10-3/4 7	40.5	LINE	784 R RECORD	H SET 8 1	но 13 8-	DLE SIZE 3-3/4 -3/4	670 1840	CEMENTING REC	CORD TUBING RI DEPTH S	ECORI)
10-3/4 7	40.5 26, 23	LINE	784 R RECORD	H SET 8 1	но 13 8-	DLE SIZE 3-3/4 -3/4 SCREEN	25.	EMENTING REGISX SX SX SX SIZE 2-3/8	TUBING RI DEPTH: 532.	ECORE	PACKER SET 6323
10-3/4 7 24. SIZE 26. Perforation record (in 6216-6263	TOP	LINE BC mber)	TECORD	SACKS CEN	HO 13 8-	SCREEN 27. AC	25.	SX SX SIZE 2-3/8 DT, FRACTUR	TUBING RIDEPTH S 5671	ECORI SET	PACKER SET 6323 EEZE, ETC.
10-3/4 7 24. SIZE 26. Perforation record (in 6216-6263 II SPF 82 SF	TOP	LINE BC mber)	TECORD	SACKS CEN	HO 13 8-	SCREEN 27. AC DEPTH IN	25. ID, SHG	SIZE 2-3/8 OT, FRACTURI	TUBING RIDEPTH SECRETARIAN CORD	ECORI SET 5 1, SQU	PACKER SET 6323 EEZE, ETC. ERIAL USED
10-3/4 7 24. SIZE 26. Perforation record (in 6216-6263	TOP	LINE BC mber)	TECORD	SACKS CEN	HO 13 8-	SCREEN 27. AC	25. ID, SHOTERVAL	SX SX SIZE 2-3/8 DT, FRACTUR	TUBING RIDEPTH SECRET AND KINI	ECORI SET F, SQU D MATI	PACKER SET 6323 EEZE, ETC. ERIAL USED 4 HCL;
10-3/4 7 24. SIZE 26. Perforation record (in 6216-6263 II SPF 82 SF	TOP	LINE BC mber)	TECORD	SACKS CEN	HO 13 8-	SCREEN 27. AC DEPTH IN 5645-5	25. ID, SHOTERVAL	SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15	DEPTH S S S S S S S S S S S S S S S S S S S	F, SQU D MATI	PACKER SET 6323 EEZE, ETC. ERIAL USED 4 HCL;
10-3/4 7 24. SIZE 26. Perforation record (ii 6216-6263 I 1 SPF 82 SH SHOTS	TOP Interval, size, and nuclearly size, and n	LINE BC mber) SQZD 5-554	75 SX;	SACKS CEN 5 5645- SPF 162	HO 13 8-	27. AC DEPTH IN 5645-5 FRAC 5365-5!	25. ID, SHOTERVAL	SX SX SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15 23600 G	TUBING RI DEPTH 5671 532 E, CEMENT T AND KINI OO GAL AL+850 7 BBL	F, SQU D MAT 15%	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; **
10-3/4 7 24. SIZE 26. Perforation record (in 6216-6263 I 1 SPF 82 SH SHOTS 28. Date First Production	TOP Interval, size, and nuclearly size, and n	LINE BC mber) SQZD 5-554	75 SX;	SACKS CEN 5 5645- SPF 162	HO 13 8-	27. AC DEPTH IN 5645-5 FRAC 5365-5!	25. ID, SHOTERVAL	SX SX SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15 23600 G	DEPTH S S S S S S S S S S S S S S S S S S S	F, SQU D MAT 15%	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; **
10-3/4 7 24. SIZE 26. Perforation record (ii 6216-6263 I 1 SPF 82 SH SHOTS	TOP Interval, size, and nuclearly size, and n	LINE BC mber) SQZD 5-554	75 SX;	SACKS CEN 5 5645- SPF 162	MENT 5775 ODUC or O	27. AC DEPTH IN 5645-5 FRAC 5365-5!	25. ID, SHOTERVAL 775 W/ 540	SIZE 2-3/8 OT, FRACTURE AMOUN ACID 15 23600 G ACID W/	TUBING RI DEPTH 5671 532 E, CEMENT T AND KINI OO GAL AL+850 7 BBL	F, SQU D MATT	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; **
24. SIZE 26. Perforation record (in 6216-6263 I 1 SPF 82 SH SHOTS 28. Date First Production	TOP TOP Merval, size, and number of the size of the	LINE BC mber) SQZD 5-554	TEPT 113 784 R RECORD TTOM 75 SX; 40 1 1	SACKS CENTRAL SA	MENT DDUC or O od i	27. AC DEPTH IN 5645-5 FRAC 5365-5! TION and type pump) 11 - Bbl. 73. 5 Gas - MCF	25. ID, SHOTERVAL 775 W/ 540	SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15 23600 G ACID W/	TUBING RIDEPTHS 5671 532 E, CEMENT T AND KINI OO GAL AL+850 7 BBL	Frod. or	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; Shut-in)
10-3/4 7 24. SIZE 26. Perforation record (in 6216-6263 I 1 SPF 82 SH SHOTS 28. Date First Production Date of Test	TOP TOP Atterval, size, and number of the size, and	LINE BC mber) SQZD 5-554	TEPT 113 784 R RECORD PITOM 75 SX; 40 1 5	PRO Prod'n For Test Period	MENT DDUC or O od i	27. AC DEPTH IN 5645-5 FRAC 5365-5! TION and type pump) oil - Bbl. 73. 5	25. ID, SHOTERVAL 775 W/ 540	SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15 23600 G ACID W/	TUBING RI DEPTH S 5671 532. E, CEMENT T AND KINI O GAL AL+850 T BBL Well Status (cr. Rbl.	Frod. or	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; Shut-in)
24. SIZE 26. Perforation record (in 6216-6263 IT SPF 82 SHOTS 28. Date First Production Date of Test Flow Tubing Press.	TOP TOP TOP Merval, size, and number of the size and number of th	LINE BC mber) SQZD 5-556 action Met	TEPT 113 784 R RECORD TTOM 75 SX; 40' 1 S thod (Flowing, boke Size alculated 24-four Rate	PRO Prod'n For Test Period	MENT DDUC ing - Size or od 6	27. AC DEPTH IN 5645-5: FRAC 5365-5! TION and type pump) 01 - Bbl. 73. 5 Gas - MCF	25. ID, SHOTERVAL 775 W/ 540	SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15 23600 G ACID W/	TUBING RI DEPTH S 5671 532. E, CEMENT T AND KINI O GAL AL+850 T BBL Well Status (cr. Rbl.	Frod. or	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; Shut-in)
24. SIZE 26. Perforation record (in 6216-6263 I 1 SPF 82 SH SHOTS 28. Date First Production Date of Test Show Tubing Press. 29. Disposition of Gas 30. List Attachments	TOP TOP TOP TOP TOP TOP TOP TOP	LINE BC mber) SQZD 5-554 action Met	DEPT 113 784 R RECORD TTOM 75 SX; 40 1 1 5 thod (Flowing, hoke Size alculated 24-lour Rate etc.)	PRO Prod'n For Test Period Oil - Bbl 73, 4	MENT ST75 DDUC or	27. AC DEPTH IN 5645-5 FRAC 5365-5! TION and type pump) Dil - Bbl. 73. 5 Gas - MCF LUCO. 3	25. ID, SHOTERVAL 775 W/ 540	SIZE 2-3/8 OT, FRACTUR AMOUN ACID 15 23600 G ACID W/	TUBING RI DEPTH S 5671 532. E, CEMENT T AND KINI O GAL AL+850 T BBL Well Status (cr. Rbl.	Frod. or	PACKER SET 6323 EEZE, ETC. ERIAL USED 6 HCL; 20/40 HCL; Shut-in)