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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-934	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Exxon Corporation		8. Farm or Lease Name		New Mexico "S" State		9. Well No.		34	
3. Address of Operator		Box 1600, Midland, Texas 79701		10. Field and Pool, or Wildcat		Wantz Abo		12. County		Lea	
4. Location of Well		UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		15. Date Spudded		9-27-76		16. Date T.D. Reached		10-17-76	
17. Date Compl. (Ready to Prod.)		11-16-76		18. Elevations (DF, RKB, RT, GR, etc.)		GR 3351		19. Elev. Casinghead		3351	
20. Total Depth		7847		21. Plug Back T.D.		7465		22. If Multiple Compl., How Many		2	
23. Intervals Drilled By		Rotary Tools		0-7847		Cable Tools		-		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name		6687-6802 Wantz Abo		27. Was Well Cored		No		26. Type Electric and Other Logs Run		Neutron Densilog	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4		40.5		1138		13-3/4		670 sx cmt circ.		-	
7		26# N-80 J-55		7847		8-3/4		1840 sx top cmt. 1020 T.S.		-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
2-3/8		6605		6597		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL	
6687-89		3 shots		6724-26		3 shots		6687-6802		Frac w/15000 gal. K-1 pad & 16000 gal. 20% HCL	
6692-99		3 shots		6744-48		3 shots					
6702-04		3 shots		6757-59		3 shots					
6707-09		3 shots		6768-70		3 shots					
6716-18		3 shots		6780-82		3 shots					
6800-02		3 shots		6789-91		3 shots					
33. PRODUCTION											
Date First Production		11-11-76		Production Method (Flowing, gas lift, pumping - Size and type pump)		Flow		Well Status (Prod. or Shut-in)		SI	
Date of Test		11-16-76		Hours Tested		24		Choke Size		32/64	
Flow Tubing Press.		130		Casing Pressure		Pkr		Calculated 24-Hour Rate		Oil - Bbl. (12 bbl LO)	
Gas - MCF		798		Water - Bbl.		-		Oil Gravity - API (Corr.)		-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By				35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		B. C. Jander		TITLE		Unit Head		DATE		11-23-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, depths 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qizite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. Morrison
T. Gr. Wash	T. Todilto	T. Delaware Sand
T. Bone Springs	T. Wingate	T. Chinle
T. Permian	T. Permian	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	1140	Sand and lime				
1140	2563	1423	Any., salt				
2563	3093	530	Any., lime				
3093	7170	4077	Lime				
7170	7410	240	Lime, Sand				
7410	7847	437	Lime				