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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Exxon Corporation		NEW MEXICO "S" STATE
3. Address of Operator		9. Well No.
P.O. Box 1600, MIDLAND, TEXAS 79701		34
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 330 FEET FROM THE SOUTH LINE AND 1750 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.		DRINKARD + WANTZ GR WASH
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GR 3351		LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 13 3/4" HOLE @ 9:00 A.M., 9-27-76. DRILLED TO 1140'.
9-28-76, RUN 27 JTS 10 3/4" CSG SET @ 1138'. HAD 14' OF FILL, CIRC 1/2 HR.
PUMPED 20 BBLs FW. CNT W/470 SX CLASS "C" 4% GEL, 2% CACL2,
TAILED W/200 SX CL "C" 2% CACL2. DISPLACE W/109 BBLs BW. MAX
600 PSI, CIRC 125 SX. FLOAT HELD OK. TEST BOT'S TO 300 AND 1500 PSI
AND RAMS & HYDRIL, 1000 PSI ON CSG AND BLIND RAMS W.O.C. 18 HRS,
OK. 9-29-76 DRILLED ON.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DL Clemens TITLE UNIT HEAD DATE 10-1-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: