

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other...
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 063228	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME FIELDS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 330' FEL OF SEC. 25 At top prod. interval reported below Same At total depth Same		9. WELL NO. 4	
14. PERMIT NO. 0392		DATE ISSUED	
15. DATE SPUDDED 10-10-76		16. DATE T.D. REACHED 10-21-76	
17. DATE COMPL. (Ready to prod.) 11-20-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3719' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5250'	
21. PLUG, BACK T.D., MD & TVD 5205'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5091'-5100'; 5104-20'; 5124-28' Delaware	
25. TYPE ELECTRIC AND OTHER LOGS RUN BHC, DLL, MSFL, PDC		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9 5/8" 5 1/2"		WEIGHT, LB./FT. 32.30 # 15.5 #	
DEPTH SET (MD) 1290' 5250'		HOLE SIZE 12 1/4" 8 3/4"	
CEMENTING RECORD 525 SX Circ. 300 SX		AMOUNT PULLED - -	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 3/8"		TOP (MD) 5034'	
BOTTOM (MD)		PACKER SET (MD) NA	
SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 5091'-5100'; 5104-20'; 5124-28'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION		DATE FIRST PRODUCTION 11-20-76	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-28-76		HOURS TESTED 21	
CHOKE SIZE 15		PROD'N. FOR TEST PERIOD 107	
OIL—BBL. 15		GAS—MCF. 107	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY C.R. Paschal		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Wm. A. Ruff TITLE ADMIN. SUPERV. DATE 1-5-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DEPTH	NAME
		1235	Rustler
		1360	Salado
		4784	Fansitt
		4784	Base Castile salt
		5034	Lamar ls.
		5084	Ramsey ss.
		5180	Ford sh.
		5196	Olds ss.