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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <u>Continental Oil Company</u>	
Address <u>Box 460, Hobbs, New Mexico 88240</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

Lease Name <u>Fields</u>	Well No. <u>4</u>	Pool Name, Including Formation <u>CR42 DELAWARE</u>	Kind of Lease State, <u>Federal</u> or Fee	Lease No. <u>LC-063228</u>
Location				
Unit Letter <u>A</u>	<u>660</u>	Feet From The <u>NORTH</u> Line and	<u>330</u>	Feet From The <u>EAST</u>
Line of Section <u>25</u>	Township <u>23-S</u>	Range <u>32-E</u>	NMPM, <u>Lea</u>	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Permian Corporation</u>	<u>Midland Texas 79701</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Phillips Petroleum</u>	<u>Odessa Texas</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>24</u>	Twp. <u>23</u>	Rge. <u>32</u>
	Is gas actually connected?		When	
	<u>Yes</u>		<u>12-1-76</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-75

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>								
<u>Permian Corporation</u>								
Address (Give address to which approved copy of this form is to be sent)								
<u>Midland Texas 79701</u>								
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>								
<u>Phillips Petroleum</u>								
Address (Give address to which approved copy of this form is to be sent)								
<u>Odessa Texas</u>								
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.				
	<u>P</u>	<u>24</u>	<u>23</u>	<u>32</u>				
Is gas actually connected? <u>Yes</u> When <u>12-1-76</u>								
If this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB-75</u>								
V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>10-10-76</u>	Date Compl. Ready to Prod. <u>12-1-76</u>	Total Depth <u>5250</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>3722 GR</u>	Name of Producing Formation <u>DELAWARE</u>	Top Oil/Gas Pay <u>5084</u>	Tubing Depth <u>5034</u>					
Perforations <u>5091-5100, 5104-5120, 5124-5128</u>			Depth Casing Shoe <u>5250</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4</u>	CASING & TUBING SIZE <u>9 5/8</u>		DEPTH SET <u>1290</u>		SACKS CEMENT <u>525</u>			
	<u>5 1/2</u>		<u>5250</u>		<u>300</u>			
	<u>2 3/8</u>		<u>5034</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks <u>12-1-76</u>	Date of Test <u>12-20-76</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 HR</u>	Tubing Pressure <u>—</u>	Casing Pressure <u>—</u>	Choke Size <u>—</u>
Actual Prod. During Test	Oil-Bbls. <u>12</u>	Water-Bbls. <u>81</u>	Gas-MCF <u>TSTM</u>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
		BY _____	
		TITLE _____	
B. Diller (Signature) Dr. Staff (Title) 12-22-76 (Date) Amoco (6) (15652) File		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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