Revises 10-1-78			CONSERVA P. O. BO ANTA FE, NEW			
	IRAL GAS		REQUEST FOR	AUTHORIZ/	01L	TRANSPORTER \$-
				<u></u>		PROMATION OPPY Operator
······	 			n)il Corporation	Gulf O
	ie explainj	Other (Pleas	0		Box 670, Hobbs	
•		.at•	Dry Go	Change in Tr Oil Caeinghead (New Well Recompletion Change in Owner
					nership give name previous owner	If change of own
				LEASE	N OF WELL AND 1	
• State E -3480-	Kind of Lease State, Federal or Fee	rmation	ol Name, Including F Blinebry	well No. Po 17	le (NCT-A)	Lease Nume
EastCoun	Feet From The]	and <u>757</u>	he <u>South</u> Lir Range	0 Feet From 7		Unii Leiter_
	<u>456</u>				10	Line of Section
py of this form is to be sent)	to which approved cop	Address (Give address	ensate	X or Cond	N OF TRANSPORT	Nome of Authors
py of this form is to be sent)	dland TX 79 to which approved cop	Box 1910, Midland, TX Address (Give address to which approv		e of Authorized Transporter of Casinghead Gas and or Dry Gas		Shell Pip
)0					etroleum Corp.	
-20-83		Yes	Twp. Rge. 22S 37E	Unit Sec.	s oil or liquids, i tanks.	If well produces give location of
		give commingling ord	other lease or pool,	th that from any o	on is commingled with	
Back Same Restv. Dill. Re	Deepen Plug	New Well Workover	Well Gas Well	on - (X)	Type of Completic	COMPLETIO:
.T.D.	P.B.	Total Depth	i	Date Compl. Rea	Type of compress	Designate
5850'	Tubi	7338'		• 4-20-8	5-83	3-15
5449'	t	5509'	•	"ame of Productr Blineb	, RKB, RT, GR, etc.) 8 ¹ GL	
th Casing Shoe	Depti				57441	Perforations 5509'-5
		CEMENTING RECO		the second s		
SACKS CEMENT	SET	CEPTH	TURING SI7F	CASING N	Casing	No New
ust be equal to or exceed top a	lume of load oil and mu irs)	ter recovery of total vo oth or be for full 24 hou	E (Test must be a able for this d	OR ALLOWABI	AND REQUEST F	
.)	ow, pump, gas lift, etc.,	Producing Method (Fli		Date of Test	Oll Run To Tanks	
ke Size	Choi	Pump Casing Pressue	3	4-20-83 Tubing Pressure		4-20-8.
	Gas	35#	5#			24 hrs
189		97		011-вы.	uring Test	Actual Prod. Du 120
_						
vity of Condensate	CF Grav	Bbls. Condensate/Ag		Longth of Test	••1- MCF/D	GAS WELL Actual Fred. Te
DE• SII•	it-in) Choi	Coaing Pressue (Shu	(shut-in)	Tubing Presewe	l (pitor, back pr.)	Testing Method
	CONSERVATION	E		CE	TE OF COMPLIAN	CERTIFICAT
33, 19	APR 27 198	APPROVED	Oll Conservation	modations of the	without the surface and s	
BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev			I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
						• WITH MUCK INT.
able on new and recompleted wells,			(Tula)			
other such change of condi-	ber, or transporter, or	well name or num	4-20-83 (Date)			
		enmoleted wells.				•
TITLE			(Tule) 4-26-83			

APR 26 1983 MOBES OFFICE