

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, NM 88240	9. Well No. 17
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>757</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3378' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete Blinberry, DHC with Drinkard	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Obtain 24-hour production test and shut in well for 24 hrs to obtain static fluid level. POH with production equipment. Set CIBP at 5850'. Perf 5509-11', 5523-25', 5573-75', 5610-12', 5653-55', 5680-82', 5705-07', 5742-44' with (4) 1/2" JHPF. Spot 250 gals 15% HCL NEFE acid. Swab and test. Acidize with 8000 gals 15% HCL slick NEFE, (84) RCNB's. Frac with 2400 gals 15% slick HCL, 68,000 gals gel, 84,000# 20/40 sand, (56) RCNB's. Use rock salt and benzoic acid flakes if necessary. Reverse out fill. GIH with production tubing, rods and pump. Test pump well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jamal A. Arwa TITLE Area Engineer DATE 1-25-83

APPROVED BY Eddie W. Lea TITLE OIL & GAS INSPECTOR DATE JAN 27 1983

CONDITIONS OF APPROVAL, IF ANY: