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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	New Well
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE				
Lease Name R. E. Cole (NCT-A)	Well No. 17	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee State	Lease No. E-3480-1
Location				
Unit Letter P	330	Feet From The South	Line and 757	Feet From The East
Line of Section 16	Township 22-S	Range 37-E	, NMPM, Lea County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warne Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-303**

3. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 11-10-76	Date Compl. Ready to Prod. 1-17-77	Total Depth 7338'	P.B.T.D. 6990'
Elevations (DF, RKB, RT, GR, etc.) 3378' GL	Name of Producing Formation Drinkard	Top Oil/Casing Pay 6308'	Tubing Depth 6582'
Perforations 6308' to 6517'			Depth Casing Shoe 7337'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 36#	1150'	650 sacks (Circulated)
8-3/4"	7" 23 & 26#	7337'*	1675 sacks (Circulated)
	2-3/8"	6582'	
		*DV tool at 3400'	

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 1-17-77	Date of Test 3-7-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 47 barrels	Oil-Bbls. 11	Water-Bbls. 36	Gas-MCF --

GAS WELL		Corrected Gravity 38.2	
Actual Prod. Test-MCF/D ---	Length of Test ---	Dbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (prior, back pr.) ---	Tubing Pressure (shut-in) ---	Casing Pressure (shut-in) ---	Choke Size ---

5. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
D. F. Berlin (Signature)		BY James L. ...	
Area Engineer (Title)		TITLE SUPERVISOR DISTRICT	
March 7, 1977 (Date)		This form is to be filed in compliance with RULE 1103. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on next and completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	

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OIL CONSERVATION BOARD
HOBBES, H. M.