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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **P** **330** FEET FROM THE **South** LINE AND **757** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **22-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3378' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-3480-1

7. Unit Agreement Name

8. Farm or Lease Name
R. E. Cole (NCT-A)

9. Well No.
17

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Attempted to complete in Cary Montoya, & South McCormack Silurian. (Unsuccessful) & completed in Drinkard.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7338' TD, 6990' PB.

Perforated 7" casing with 4, 1/2" JHPF at 7184' to 7315'. Acidized Montoya perforations 7184' to 7315' with 9,000 gallons of 15% NE acid. Swabbed and tested. No indication of commercial production. Set CI BP at 7161' and dumped 1 sack of sand and 36 gallons of cement on top of BP to 7131', abandoning Montoya perforations. Perforated South McCormack Silurian zone in 7" casing with 4, 1/2" JHPF at 7049' to 7126'. Acidized with 3,000 gallons of 15% NE HCL acid. Swabbed and tested. No indication of commercial production. Set CI BP at 6990', abandoning McCormack Silurian perforations. Perforated Drinkard zone in 7" casing with 2, 3/4" JHPF at 6308' to 6517'. Acidized new perforations with 10,000 gallons of 15% NCL & 20% CRA and frac with 20,000 gallons of gel brine containing 1 to 2# SPG. Swabbed and tested. Ran 2-3/8" tubing, rods and pump and placed Drinkard zone on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. F. Berlin** TITLE **Area Engineer** DATE **March 7, 1977**

Original Signed by **Jerry Sexton** TITLE **Dist 1, Supv.** DATE **MAR 8 1977**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: