Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo	x 2088	WELL	. API NO. 025–25361	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-20)88 	5. Indicate Type of Lease		
DISTRICT III			3. 118	STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. Su 5310	ate Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON	WELLS	1111		
(DO NOT USE THIS FORM FOR PRO	OPOSALS TO DRILL OR TO DE	EPEN OR PLUG	BACK TO A 7. Le	ease Name or Unit Agreement	Nome
(FORM C	RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS	H PERMIT		. MUNCY	
1. Type of Well:		<u>/</u>			
OR. GAS WELL. 2. Name of Operator	OTHER OIL	& GAS			
Marathon Oil Company				ell No.	
3. Address of Operator			5	ol name or Wildcat	
P.O. Box 552 Midland, Tx	c. 79702		j j		ļ
4. Well Location			BLIN	EBRY/DRINKARD GW	
Unit Letter P : 95	90 Feet Prom The EAST	Line	and 990	Feet From The SOUTH	Line
Section 24	Township 22-S	Range 37-E	NMPM	ΙFΔ	County
	10. Elevation (Show w	rether DF, RKB, RT	, GR, etc.)	<u>:</u>	
	///// 3323 GR			<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
11. Check	Appropriate Box to India	ate Nature of	Notice, Report.	or Other Data	
NOTICE OF INT	ENTION TO:			UENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIA	L WORK	ALTERING CA	sing
TEMPORARILY ABANDON	CHANGE PLANS	COMMEN	CE DRILLING OPNS.	. PLUG AND AB	SANDONMENT
PULL OR ALTER CASING		CASING 1	EST AND CEMENT	JOB 🔲	
OTHER:		OTHER:	DOWNHOLE COMM	MINGLE	K
 Describe Proposed or Completed Operat work) SEE RULE 1103. 	icas (Clearly state all pertinent det	vils, and give pertina	mt dates, including estin	nated date of starting any pro	posed
MARATHON OIL CO. RECENTLY OF GRANTITE WASH IN THIS WELL. AND PUMP. HANG WELL OFF R	VITOUTSS MINU. PLEM	WNHOLE COMI W/TBG AND P	MINGLE THE BLINI KR. INSTALL SIN	EBRY OIL AND DRINKA VGLE STRING TBG, SN	RD I, RODS,
I hereby certify that the information above is true	and complete to the best of my knowled	e and belief.			
SIGNATURE Thomas was	nico	TITLE ENGINE	ERING TECHNICIAN	DATE 03-0)2-93
TYPEORPRINT NAME THOMAS M. PRIC	E			TELEPHONE N	o.9156821626
(This space for State Line)					
(This space for State Use) ORIGINAL SISNED	BY JERRY SEXTON				
DISTRICT!	SUPE RVISOR	_		MAR 1	1 0 1993
APPROVED BY		. TITLE		DATE	

RECEIVED
MAR 0 4 1003

OCD HORPS

✓ DISTRICT I P.O. Box 1980, Hobbs, NM 88240 District Office. Submit 2 copies to Appropriate DISTRICT

P.O. Drawer DD, Artesia, NM 88210

DISTRICTIII

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088 P.O. Box 2088

GAS-OIL RATIO TEST

Operator		I OTTUNE	I C.J.						
Marathon Oil Company		Blinebry/Wantz G	ranite Wash			County	:		
P. O. Box 552 P	Midland, Tx 79702	TYPE OF TEST - (X)	Schedulad					;] !	<u>-</u>
	WELL LOCATION	us :		LENGIH Z	nonedino) <u> </u> 	Spa	Special X	
LEASE NAME	c	TATT CHOKE	TBG. ALLOW-	T Q	PRO	PROD DURING TEST	G IEST		GAS - OIL
		IEST 60 SIZE	PRESS ABLE		BBLS.	OF GHAV	BBLS	GAS C	RATIO CU FT/BBL
J. L. Muncy	5 P 24 22 37	7 2-6-93 P N/A	50 M	24		<u> </u>	46	580	12,609
Blinebry	OIL BPD 63% 29.0	GAS MCFPD 70% 406	WATER 1	BPD 1					
Drinkard-GW	378 17.0	30% 174	0 %	0					
	100% 46.0	100% 580	100%	⊢ <u>i</u>	<u>.</u>	·			
									
							· ·	· — — — — — — — — — — — — — — — — — — —	
Instructions:			I he	I hereby certify that the above information is	y that d	he above	informa		true and
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent and well can be assigned increased allowables when authorized by the Division.	nall be produced at a rate not exceed cent. Operator is encouraged to take allowables when authorized by the L	ding the top unit allowable foe advantage of this 25 percent Division.	the pool in tolerance in	Signature	Dest of m	y knowle	dge and I	•	
Report casing pressure in lieu of tubing pressure for any well producing through coni-	By Dressure for any well producing the	15.025 psia and a temperatu		Thomas M. Printed name and title	. Pri	ce En	Price Engineering		Technici
	The Livery and Act Darking in the	nounch occies	<u>-</u>)					

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date

03-05-93

915/682-1626 Telephone No.

Report casing pressure in lieu of tubing pressure for any well producing through casing.