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Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>MARATHON OIL COMPANY</u>		Lease <u>J.L. MUNCY</u>			Well No. <u>5</u>	
Location of Well	Unit <u>P</u>	Sec. <u>24</u>	Twp <u>22S</u>	Rge <u>37E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>BLINERY</u>	<u>OIL</u>	<u>PLG. LIFT</u>	<u>TBG.</u>	<u>—</u>	
Lower Compl	<u>WANTO GRANITE WASH</u>	<u>OIL</u>	<u>PUMP</u>	<u>TBG.</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10AM - 4/22/91

Well opened at (hour, date): 10AM - 4/23/91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>265</u>	<u>165</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>265</u>	<u>165</u>
Minimum pressure during test.....	<u>265</u>	<u>165</u>
Pressure at conclusion of test.....	<u>265</u>	<u>165</u>
Pressure change during test (Maximum minus Minimum).....	<u>N/C</u>	<u>N/C</u>
Was pressure change an increase or a decrease?.....	<u>N/C</u>	<u>N/C</u>
Well closed at (hour, date): <u>10AM - 4/24/91</u>	Total Time On Production <u>24 HRS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>0</u>	MCF; GOR <u>—</u>

Remarks BLIN. TBG. DEAD (PLG. WON'T SURFACE) THUS PRESS. CONNECTION TIED TO CSG. - NO CHANGE IN BLIN. TBG. PRESS.

FLOW TEST NO. 2

Well opened at (hour, date): 10AM - 4/25/91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>265</u>	<u>165</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>265</u>	<u>165</u>
Minimum pressure during test.....	<u>265</u>	<u>10</u>
Pressure at conclusion of test.....	<u>265</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>N/C</u>	<u>155</u>
Was pressure change an increase or a decrease?.....	<u>N/C</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>10AM - 4/26/91</u>	Total time on Production <u>24 Hours</u>	
Oil production During Test: <u>5</u> bbls; Grav. <u>38</u>	Gas Production During Test <u>33</u>	MCF; GOR <u>6,600</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

MARATHON OIL COMPANY

Operator
Mike Greenough

Signature

MIKE GREENOUGH - ENG. TECH

Printed Name

Title

5/3/91

505-395-7106



OIL CONSERVATION DIVISION

Date Approved MAY 06 1991

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____