	n	1 5 V			·	•		· ·	1					
	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Maxico Oli Conservation Division is accordance with Rule J3) and appropriate puol rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. Dwing cas-oil ratio test, each well shalt be produced at a rate not exceeding the top unit allo located by move than 25 percent. Operator 14 encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Division. Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a tempera- will be 0.60.					* Special GOR test to ref	J. L. Muncy *			P.O. Box 552, Midland	Marathon Oil Company		STATE OF NEVY MEXICO ENERGY MO MINERALS DEPARTMENT
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OIL CONSERVATION DIVISION