



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

October 25, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Marathon Oil Company
P.O. Box 552
Midland, TX 79702

Attn: J. R. Jenkins

Re: Reclassification of Well
J.L. Muncy #5-P
Sec. 24, T22S, R37E
Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test for the above-referenced well, the well will be reclassified from an oil well to a gas well in the Blinebry Oil and Gas Pool effective January 1, 1989, and the oil allowable cancelled that date.

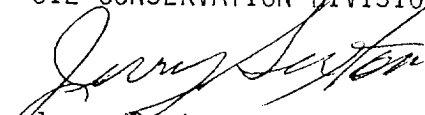
If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 10, 1988.

If the well is to be reclassified from oil to gas, please submit the following by November 10, 1988.

- 1) C-102, acreage dedication plat for gas well proration unit
- 2) C-104 if gas transporter changes due to reclassification
- 3) Verify that gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

ed

cc: File

submitted new test - remains oil

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
"U. BOX 2000"
SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

Form C-116
Revised 10-1-78

Operator		Pool		County		Lea										
Marathon Oil Company		Blinebry Oil		Lea												
Address				Type of Test		Completion										
P.O. Box 552, Midland, Texas 79702				TEST - (X)		Scheduled ☒ Special ☐										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CUST./BBL	
		U	S	T	R						WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.		
W. S. Marshall B	1	N	27	21	37	7-10-88	F	-	150	12	24	4	38	11	188	17,090
	8	L	27	21	37	7-14-88	P	-	35	9	24	4	38	9	120	13,333
	9	K	27	21	37	7-15-88	P	-	35	9	24	6	38	8	35	4,375
	10	M	27	21	37	7-11-88	F	32/64	50	52	24	1	38	4	100	25,000
	4	H	27	22	37	7-13-88	P	0	80	19	24	2	35	16	425	26,563
J.L. Muncy	Downhole Commingling Permit #DHC-314															
	19% Blinebry Oil = 3.04 BCPD															
	81% Drinkard Oil = 12.96 BCPD															
	60% Blinebry Gas = 255 MCF															
	40% Drinkard Gas = 170 MCF															
C. J. Saunders	5	B	24	22	37	7-12-88	F	-	320	32	24	3	35	11	570	51,818
	6	I	24	22	37	S.I.	-	-	35	8	24	52	38	15	88	5,867
	3	C	1	22	36	7-3-88	P	-	60	9	24	2	38	4	102	25,500
	3	I	29	21	37	7-11-88	P	-	-	-	-	-	-	-	-	-
	3	I	29	21	37	7-11-88	P	-	-	-	-	-	-	-	-	-
W. Turner	3	I	29	21	37	7-11-88	P	-	60	9	24	2	38	4	102	25,500

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
-J. R. Jenkins
Hobbs Production Superintendent

(Typed)
10/7/88

Operator Marathon Oil Company

Well No. 5Unit P

24

T 22

R 37

ME-2311

[illegible]