

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J. L. Muncy

9. Well No.

5

10. Field and Pool, or Wildcat
Blinebry Oil & Gas

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE East LINE AND 990 FEET FROMTHE South LINE OF SEC. 24 TWP. 22S RGE. 37E NMPM

15. Date Spudded 12-7-76 16. Date T.D. Reached 12-28-76 17. Date Compl. (Ready to Prod.) 3-1-77 18. Elevations (DF, RKB, RT, GR, etc.) GR 3323'; KB 3337' 19. Elev. Casinghead 3323'

20. Total Depth 7513' 21. Plug Back T.D. 7467' 22. If Multiple Compl., How Many Two 23. Intervals Drilled By Rotary Tools All Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5499-5745'

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

GR-CNL-FDC-Caliper; BHC Sonic; DLL-MSFL

27. Was Well Cored

No

28. SEE PAGE 1

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	5458'	---

31. Perforation Record (Interval, size and number)

Blinebry: 5499,5501,03,07,09,11,13,15,23,25, 27,37,41,45,47,53,55,63,65,67,69,81,90,92,94, 5608,15,17,32,34,36,5715,17,19,21,5745 (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5499-5745'	Acidized w/7450 gals of 15% acid.

33. PRODUCTION

Date First Production 3-3-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-4-77	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period	Oil - Bbl. 15.0	Gas - MCF 51.8	Water - Bbl. 6.0	Gas-Oil Ratio 3455:1
Flow Tubing Press. 100 psi	Casing Pressure 425 psi	Calculated 24-Hour Rate	Oil - Bbl. 15.0	Gas - MCF 51.8	Water - Bbl. 6.0	Oil Gravity - API (Corr.) 35.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

E. E. Powell

35. List of Attachments

See Page 1

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William D. HolmesTITLE Petroleum EngineerDATE March 11, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SEE PAGE 1

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RELEASED

MAR 11 1977

OIL DIVISION
HOUSTON, TEXAS