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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3323' GR, 3335' KB 12. County Lea	7. Unit Agreement Name 8. Form or Lease Name J. L. Muncy 9. Well No. 5 10. Field and Pool, or Wildcat Wantz Granite Wash
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7513'.
2. Ran Gamma Ray-Compensated Neutron-Formation Density Log with Caliper, Dual Laterolog, Microspherical Focused Log from T.D. to 1250'. Ran Borehole Compensated Sonic Log from T.D. to 4800'.
3. Ran 23#, 7" casing to 6587' and 26#, 7" from 6587' to 7511' with D.V. tool at 3997'. Ran two centralizers on shoe joint and one every other joint back to 5000'. Ran one centralizer above and below D.V. tool and five cement baskets below D.V. tool.
4. First stage - cemented with 925 sacks of Class "C" 50/50 Pozmix plus 2% gel.
5. Opened D.V. tool, circulated five hours. Circulated 190 sacks to pit.
6. Second stage - cemented with 1400 sacks of Halliburton Light and 200 sacks of Class "C" Neat. Circulated 74 sacks to pit.
7. Installed slips, cut off casing, waited on cement.
8. Drilled out D.V. tool and tested casing to 2000 psi. Held OK.
9. Ran Gamma Ray-Cement Bond-Collar Log. Bond Log indicated cement top at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE January 13, 1977

Orig. Signed by
Jerry Sostera

APPROVED BY Jerry Sostera TITLE DATE 1001 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.