

DISTRIBUTION		
SANTAFE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-102) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement or Lease
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. L. Muncy
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Granite Wash
11. Elevation (Show whether DF, RT, GR, etc.) 3323' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole at 9:00 A.M., December 7, 1976.
- Drilled 12 1/4" hole to 1250'.
- Ran 9 5/8", 32.3#/ft., H-40 casing to 1250'.
- Cemented with 375 sacks of Halliburton Light followed by 300 sacks of Class "C". Bumped plug with 1300 psi. Released pressure, float held okay. Circulated 200 sacks to pit.
- After WOC for 12 hours, cut off casing and installed BOP's.
- Tested casing and BOP's to 2000 psi. Held okay.
- Started drilling 8 3/4" hole after WOC for 24 hours.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William D. Johnson TITLE Petroleum Engineer DATE December 14, 1976
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 22 1975

OIL CONSERVATION COMM.
HOBBS, N. M.