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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 4-1-74

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| <b>B-934</b>                              |                              |

|                                                                                                                                                                                                                                                                                                                                                          |  |                       |  |                                  |                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------|--|----------------------------------|--------------------|
| 1a. TYPE OF WELL                                                                                                                                                                                                                                                                                                                                         |  |                       |  | 7. Unit Agreement Name           |                    |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br>b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |  |                       |  | 8. Farm or Lease Name            |                    |
| 2. Name of Operator                                                                                                                                                                                                                                                                                                                                      |  |                       |  | 9. Well No.                      |                    |
| <b>Exxon Corporation</b>                                                                                                                                                                                                                                                                                                                                 |  |                       |  | <b>35</b>                        |                    |
| 3. Address of Operator                                                                                                                                                                                                                                                                                                                                   |  |                       |  | 10. Field and Pool, or Wildcat   |                    |
| <b>Box 1600, Midland, Texas 79702</b>                                                                                                                                                                                                                                                                                                                    |  |                       |  | <b>Wantz GR Wash</b>             |                    |
| 4. Location of Well                                                                                                                                                                                                                                                                                                                                      |  |                       |  | 12. County                       |                    |
| UNIT LETTER <b>A</b> LOCATED <b>760</b> FEET FROM THE <b>North</b> LINE AND <b>500</b> FEET FROM                                                                                                                                                                                                                                                         |  |                       |  | <b>Lea</b>                       |                    |
| THE <b>East</b> LINE OF SEC. <b>2</b> TWP. <b>22-S</b> RGE. <b>37-E</b> NMPM                                                                                                                                                                                                                                                                             |  |                       |  |                                  |                    |
| 15. Date Spudded                                                                                                                                                                                                                                                                                                                                         |  | 16. Date T.D. Reached |  | 17. Date Compl. (Ready to Prod.) |                    |
| <b>11-11-76</b>                                                                                                                                                                                                                                                                                                                                          |  | <b>11-26-76</b>       |  | <b>12-12-76</b>                  |                    |
|                                                                                                                                                                                                                                                                                                                                                          |  |                       |  | <b>RKB 3375</b>                  |                    |
|                                                                                                                                                                                                                                                                                                                                                          |  |                       |  | <b>GR 3359</b>                   |                    |
| 20. Total Depth                                                                                                                                                                                                                                                                                                                                          |  | 21. Plug Back T.D.    |  | 22. If Multiple Compl., How Many |                    |
| <b>7610</b>                                                                                                                                                                                                                                                                                                                                              |  | <b>7571</b>           |  | <b>2</b>                         |                    |
| 23. Intervals Drilled By                                                                                                                                                                                                                                                                                                                                 |  |                       |  | 24. Was Directional Survey Made  |                    |
| <b>0-7610</b>                                                                                                                                                                                                                                                                                                                                            |  |                       |  | <b>No</b>                        |                    |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name                                                                                                                                                                                                                                                                                        |  |                       |  |                                  | 25. Was Well Cored |
| <b>7284-7486 Wantz GR Wash</b>                                                                                                                                                                                                                                                                                                                           |  |                       |  |                                  | <b>No</b>          |
| 26. Type Electric and Other Logs Run                                                                                                                                                                                                                                                                                                                     |  |                       |  |                                  | 27. Was Well Cored |
| <b>DLL GR SWN</b>                                                                                                                                                                                                                                                                                                                                        |  |                       |  |                                  | <b>No</b>          |

| 23. CASING RECORD (Report all strings set in well) |                        |             |               |                  |               |
|----------------------------------------------------|------------------------|-------------|---------------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./ FT.        | DEPTH SET   | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
| <b>10-3/4</b>                                      | <b>40.5 &amp; 45.5</b> | <b>1193</b> | <b>13-3/4</b> | <b>670 sx</b>    |               |
| <b>7</b>                                           | <b>20, 26, 29</b>      | <b>7608</b> | <b>8-3/4</b>  | <b>2040 sx</b>   |               |
|                                                    |                        |             |               |                  |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |             |             |  |
|------------------|-----|--------|--------------|-------------------|-------------|-------------|--|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET   | PACKER SET  |  |
|                  |     |        |              |                   | <b>7204</b> | <b>7204</b> |  |
|                  |     |        |              |                   |             |             |  |

|                                                                                                                                                                                                                                              |                                                |                                       |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|---------------------------------------|
| 31. Perforation Record (Interval, size and number)<br><b>7284-88, 94-98, 7302-04, 11-13, 16-18, 39-41, 50-52, 88-90, 97-99, 7406-08, 11-16, 20-22, 26-30, 34-38, 42-44, 59-64, 71-73, 86-90 (45 shots) Reperforated 7284-7352 (16 shots)</b> | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                       |
|                                                                                                                                                                                                                                              | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED         |
|                                                                                                                                                                                                                                              | <b>7284-7486</b>                               | <b>Acidized 4 bbls 15% HCL.</b>       |
|                                                                                                                                                                                                                                              |                                                | <b>Acidize w/3000 gal. 15% HCL.</b>   |
|                                                                                                                                                                                                                                              |                                                | <b>Frac w/30,000 gal. gelled oil.</b> |
|                                                                                                                                                                                                                                              |                                                | <b>34,000# 20/40 sand</b>             |

| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| <b>12-12-76</b>       |                 | <b>Flow</b>                                                         |                         |            |              |                                |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| <b>12-22-76</b>       | <b>24</b>       | <b>32/64</b>                                                        | <b>180</b>              | <b>88</b>  | <b>0</b>     | <b>489</b>                     |                 |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| <b>240</b>            | <b>Pkr</b>      | <b>180</b>                                                          | <b>88</b>               | <b>0</b>   | <b>36.7</b>  |                                |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| <b>Sold</b>                                                |                   |

|                         |
|-------------------------|
| 35. List of Attachments |
|                         |

|                                                                                                                                         |                        |                     |
|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------|---------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                        |                     |
| SIGNED <b>H X Clemon</b>                                                                                                                | TITLE <b>Unit Head</b> | DATE <b>1-12-77</b> |

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110c.

### Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

| From | To   | Thickness<br>in Feet | Formation      | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|----------------|------|----|----------------------|-----------|
| 0    | 600  | 600                  | Surface        |      |    |                      |           |
| 600  | 1035 | 435                  | Redbed & Anhy. |      |    |                      |           |
| 1035 | 1214 | 179                  | Anhy.          |      |    |                      |           |
| 1214 | 2527 | 1313                 | Anhy. , Salt   |      |    |                      |           |
| 2527 | 2934 | 407                  | Anhy., Lime    |      |    |                      |           |
| 2934 | 7610 | 4676                 | Lime           |      |    |                      |           |

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**JAN 14 1977**

**OIL CONSERVATION COMM.**

**HOBBS, N. M.**