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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No. B-934	
2. Name of Operator Exxon Corporation		7. Unit Agreement Name	
3. Address of Operator Box 1600, Midland, TX 79702		8. Farm or Lease Name New Mexico "S" State	
4. Location of Well UNIT LETTER A LOCATED 760 FEET FROM THE North LINE AND 500 FEET FROM THE East LINE OF SEC. 2 TWP. 22-S RGE. 37-E NMPM 15. Date Spudded 11-11-76 16. Date T.D. Reached 11-26-76 17. Date Compl. (Ready to Prod.) 12-22-76 18. Elevations (DF, RKB, RT, GR, etc.) RKB 3375 19. Elev. Casinghead GR 3359		9. Well No. 35	
20. Total Depth 7610 21. Plug Back T.D. 7571 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-7610 Cable Tools -		10. Field and Pool, or Wildcat Wantz Abo	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6713-6984 Wantz Abo		12. County Lea	
25. Type Electric and Other Logs Run DDL, GR, SWN		13. Was Directional Survey Made No	
26. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4	40.5, 45.5	1193	13-3/4
7	20, 26, 29	7608	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
670 sx			
2040 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	6666	
		Same	
31. Perforation Record (Interval, size and number) 6713-16, 33-36, 6802-04, 07-09, 11-12, 20-22, 28-30, 31-34, 72-74, 76-79, 90-94, 6901-03, 13-16, 24-27, 46-48, 52-54, 66-70, 82-84 (63 shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6713-6984 AMOUNT AND KIND MATERIAL USED 4 bbls 20% acid, acidized w/ 7000 gal. 20% HCL acid. Frac w/24000 gal. K-1 fluid and 31,000 gal. 20% HCL.	
33. PRODUCTION			
Date First Production 12-21-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in)
Date of Test 12-22-76	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 190
Flow Tubing Press. 90	Casing Pressure -	Calculated 24-Hour Rate 190	Oil - Bbl. 190
			Gas - MCF 507
			Water - Bbl. 0
			Gas - Oil Ratio 2668
			Oil Gravity - API (Corr.) 38.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D L Clemmer		TITLE Unit Head	
		DATE 1-12-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 112a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3725	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3900	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5100	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinobry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5990	T. Granite	T. Todilto	T.
T. Drinkard 6344	T. Delaware Sand	T. Entrada	T.
T. Abo 6566	T. Bone Springs	T. Wingate	T.
T. Wantz GR Wash 7290	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7284 to 7486	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Surface				
600	1035	435	Redbed & anhy.				
1035	1214	179	Anhy.				
1214	2527	1313	Anhy., Salt				
2527	2934	407	Anhy., Lime				
2934	7610	4676	Lime				

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JAN 11 1977

OIL COMMISSION COMM.
HOBBS, N. M.