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DISTRIBUTION			
SANTA FE			
11.E			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	016		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

I.

V.

NO. OF COPIES RECRIVED				,
DISTRIBUTION	EW MEXICO OIL. C	CONSERVATION COMMISS!	Form	C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersede Old G-1		
FILE	7	AND	Effec	tiva 1-1-65
U.S.G.S.	ALITUODIZATION TO TO		TUDAL CAE	
	_ AUTHORIZATION TO TRA	MSPORT OIL AND NAT	URAL GAS	
LAND OFFICE	_	-		
TRANSPORTER OIL	_			
GAS				
OPERATOR				
PROPATION OFFICE				
Cperator				
Exxon Corporation		•		
Address				
	70709			
Box 1600, Midland, To				· ·
Reason(s) for filing (Check proper bo	x)	Other (Please exp	lain)	i
New Well X	Change in Transporter of:			
Recompletion	OII X Dry Ga	ıs 🔲		
	Casinghead Gas Conder	nsate		
Change in Ownership				
If change of ownership give name				
and address of previous owner				
•	•		•	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	ormation Kin	d of Lease	Lease No.
New Mexico "S" State	35 Wantz Abo	Sta	te, Federal or Fee Sta	te B-934
		•		
Location			<del></del> .	
Unit Letter A : 70	60 Feet From The North Lin	ne and <u>500</u> F	eet From The <u>East</u>	
				İ
Line of Section 2	ownship 22-S Range 3	7-E , NMPM,	Lea	County
			Lea EFFECTIVE JANG SKELLY OU CO	JARY 31, 1977,
	THE OF OUR AND MATTER AT CA	10	SKELLY OIL COI	MPANY MERGED
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to wi		
Name of Authorized Transporter of O		1		2 COM ANT.
Texas New Mexico Pipel		Box 1510, Midla		
Name of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 🗔	Gas Nor Dry Gas Address (Give address to which approved copy of this form is to be sent)		form is to be sent;
Skelly Oil Co. '		Box 1135, Eunice, N. M. 88252		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	F 2 22-S 37-E	Yes	12-22-76	
·		<u> </u>		
If this production is commingled w	ith that from any other lease or pool,	give commingling order nur	nber: PC-137	
COMPLETION DATA				Same Resty. Diff. Resty.
	Oil Well Gas Well	1	Deepen Plug Back	Same Res. L. Dill. Res. V.
Designate Type of Completi	ion - (X) $X$	X	1 · · · · · · · · · · · · · · · · · · ·	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-11-76	11-26-76	7610	7571	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Wantz Abo	6713	6666	t t
RKB 3375	Waitz Abo	1 0/13	Depth Casing	
Perforations			' '	
	<b>6713-</b> 6984 (63 shots)		7608	·
,	TUBING, CASING, AND	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT
HOLE SIZE			670	
13-3/4	10-3/4	1193		
8-3/4	7	7608	2040	
		<u>i</u>		
TEST DATA AND REQUEST F	COR ATTOWARTE (Test must be a	ifter recovery of total volums o	fload oil and must be equ	al to or excued top allow-
OIL WELL	able for this de	epth or be for full 24 hours)		
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	
12-21-76	12-22-76	Flow Casing Presews	Choke Size	
Length of Test	Tubing Pressure	Casing Pieseme	i	į
24	90		20/64	
Actual Prod. During Tool	Oil-Bbis.	Water - Bbls.	Gas-MCF	***
190	190	0	507	
			<u> </u>	
		•		
GAS WELL		TRAIL COMMENT	Gravity of Co	rderecte
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	
•				
Testing Muthed (pitot, back pr.)	Tubing Prossure (Shuu-iu) -	Casing Pressure (Shut-in	Choke Size	
· · · · · · · · · · · · · · · · · · ·		'		
	1013	011 001	SERVATION COM	MOISSION
CERTIFICATE OF COMPLIAN	CE			***************************************
			N172/	19
I hereby cortify that the rules and	regulations of the Oil Connervation	1 VEW AAAA	····	
Commission have been complied.	with and that the information given	1100	2/1/	
above is true and complete to the	ie best of my knowledge and belief.	11 11 / / / / / / / / / / / / / / / / /	76 April 60 Miles	34
		TITLE	med Service and a Miles and a Miles	? <b>*</b>
•		11		
1 00	•	This form is to be	filed in compliance wi	th RULE 1104.
		11		

A \ 1	n 1	
NX.	Clemnes	
	(Signature)	
Unit	Head	

(Title)

1-12-77 (Date) If this is a request for silowable for a newly difficient depended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULL 111.

All sections of thin form must be filled out completely for allow-able on new red recompleted walls.

FIII out only Sections I, II, III, and VI for changes of award, well name or number, or transporter or other such change of condition.

FEDEL 'ED

JAN 1 1977 OIL COURT. AREN COUNT.