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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "S" State
3. Address of Operator Box 1600, Midland, Texas 79701		9. Well No. 35
4. Location of Well UNIT LETTER <u>A</u> , <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Abo & Wantz GR Wash
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole at 2:30 p.m. 11-11-76.

Drilled to 1193'. Ran 29 jts. 10-3/4" csg. set at 1193'. Cmt. w/470 sx Class 'C' plus 4% gel. and 2% CACL. Tailed w/200 sx Class 'C' w/2% CACL. Plug in place at 12:20 AM 11-13-76. Circ. 160 sx to surface. Tested BOP to 300 & 1500 PSI. Test OK. WOC 18 hrs. Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. C. Lander TITLE Unit Head DATE 11-22-76

APPROVED BY _____ TITLE _____ DATE NOV 23 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 24 1976

OIL CONSERVATION COMM.
HOBBS, N. M.