

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FD-36 (Rev. 5-22-64)	
NAME OF LOANER RECEIVED	
DISTRIBUTION	
SAC/ASST	
FILE	
U.S.G.	
LAND OFFICE	
TRANSFERRED	☐ YES ☒ NO
OPERATION	
APPROVAL OFFICE	

Marathon Oil Company

Address
P. O. Box 2409, Hobbs, New Mexico 88240

Reason(s) for Tiling (Check proper box)

New Well	☐	Change In Transporter of:	
Recompletion	☒	Oil	☐ Dry Gas ☐
Change In Ownership	☐	Condensate Gas	☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner ____

1. DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lou Worthan	16	Tubb Oil and Gas	State, Federal or Fee Fee	
Location				
Unit Letter				
B	330	Feet From The North	Line and 1980	Feet From The East
Line of Section	11	Township	22-S	Range 37-E
			Lea	Co.

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND GAS, AND OF WELL					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					P. O. Box 1510, Midland, Texas 79702	
Texas-New Mexico Pipeline Company					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					P. O. Box 1137, Eunice, New Mexico 88231	
Getty Oil Company					Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Yes	12-5-80
	F	11	22S	37E		

If this production is commingled with that from any other lease or pool, give commingling order number:

C. COMPLETION DATA

COMPLETION DATA				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Other
Designate Type of Completion - (X)				X					X		
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
11-10-76	12-5-80			7580'				6140'			
Elevations (DF, RKE, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
3357'	Tubb Oil Zone							5737'			
Perforations								Depth Casing Shoe			
5759-6053' (Total 52 holes, 1 JSPE)								7580'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	1288'	650
8 3/4"	7"	7580'	2400
	2 3/8"	5737'	

1. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-4-80	12-21-80	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	70	Packer	64/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	15	17	340

GAS WELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, Back, etc.)	Testing Pressure (psia-in)	Corr. Pressure (psia-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Superintendent

December 31, 1980

OIL CONSERVATION DIVISION

APPROVED

BY _____

TITANIUM

This form is to be used in compliance with RULE 1004.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate facts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

NOTE: Sections I, II, III, and VI for changes of