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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 14-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 16
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Tubb Gas Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3357' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Recomplete to Tubb ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-80: Set CIBP above Drinkard zone at 6140' and dumped 2 sacks of cement on top.

12-3-80: Spotted 500 gallons 15% NE HCL over interval to be perforated. Perforated Tubb Gas zone at: 5759', 5770', 5804', 5805', 5810', 5830', 5831', 5832', 5833', 5834', 5835', 5836', 5837', 5855', 5857', 5859', 5864', 5865', 5877', 5878', 5879', 5934', 5935', 5941', 5943', 5945', 5965', 5966', 5970', 5971', 5972', 5973', 5974', 5975', 5976', 5977', 5978', 6000', 6005', 6006', 6017', 6019', 6026', 6034', 6040', 6041', 6042', 6043', 6044', 6051', 6052', 6053', Total of 52 holes (CNL-FD Log).

12-4-80 Acid fraced Tubb gas zone from 5759-6053' w/12,000 gals. 40# gelled pad, 15,000 gals. 28% N.E.F.E. HCL and 9000 gals fresh water flush in three equal stages dropping 17 7/8" ball sealers at the end of the first two stages. Total of 34 ball sealers. Maximum pressure 5000 psi. Average injection rate 15 BPM at 4200 psi. Shut well in for 1 hour. Opened well to frac tank. Flowed 51 BW in 4 hours.

12-5-80: Well flowed 36 BW in 6 1/2 hours on a full open choke with a gas rate of 510 MCFPD. FTP 175 psi.

Intend to clean up and test Tubb zone further.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Lockhart TITLE Production Engineer DATE December 10, 1980

Orig. Signed By

Jerry Sexton

Dist. L. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: