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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Form or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 16
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Willcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3357' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Report of Uncommercial Zone Test</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Perforated Wantz Abo zone at 6460', 61', 62', 91', 93', 6511', 13', 22', 28', 31', 87', 89', 91', 97', 6603', 10', 18', 24', 26', 44', 74', 76', 80', 82', 85', 87', 89', 96', 6700', 02', 18', 20'.
- Treated perforations with 6,000 gallons of 15% acid.
- Tested zone, proved uncommercial.
- Dumped 6 sacks of cement on top of CIBP above abandoned Granite Wash.
- Set CIBP above Abo and dumped cement on top. Tagged PBTD at 6438'.
- Perforated Drinkard at 6344', 46', 49', 51', 57', 59', 61', 64', 66', 68', 74', 76', 78', 81', 83', 89', 91', 93', 97', 99', 6401', 03', 06', 12', 6414', with 1 JSPF.
- Treated Drinkard with 4,000 gallons acid and 40,000 gallons of gelled water frac and 40,000 lbs. sand.
- Testing Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE February 4, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1977

OIL CONSERVATION COMM,
HOBBS, N. M.