DISTRIBUTION  SANTAFF NEW MEXICO OIL CONSERVATION COMMISSION FILE	Four C-103 Supersedes Old C-162 and C-103 Effective 1-1-65
LAND OFFICE  GPERATOR	State CH & Gas Leave No.
SUMDRY NOTICES AND REPORTS ON WELLS  100 HOT USE THIS TORN FOR MELIDANISTO PRINCIPLE OF THE LIBERT TO A DIFFERENT RESERVOIR.  1.  0'L [X]  6.55  WILL [X]  6.75  6	7. Una Agreenant Ease
z. R rae of Operator  Marathon Oil Company	6, Fam of Lease Name Lou Worthan
P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No.  16  10. Field and Pool, or Wildon
UNIT LETTER B . 330 FEET FROM THE NORTH LINE AND 1930 FEET FROM	Wantz Granite Wash
THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NORM.	12, County
3357' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report of Other Notice of Intention to:  SUBSEQUENT  PERFORM REMEDIAL WORK   REMEDIAL WORK	
TEMPGRARILY AGANOON  PULL OR ALTER CASING CHARGE PLANS CASING TEST AND CEMENT JQS X  OTHER	PEUG AND ABANDONMENT
17. Describe Programed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including of	Charles Library of Acadian and Acadian
<ol> <li>Drilled 8 3/4" hole to 7580'.</li> <li>Ran Gamma Ray-Compensated Neutron-Formation Density Caliper Log, Dual Microspherical Focused Log from T.D. to 4800'.</li> <li>Ran 23#, 7" casing to 6545' and 26#, 7" from 6545' to 7580' with sta 4492'. Ran two centralizers on shoe joint and one on next two joint other joint to 5000', plus two centralizers and two cement baskets!</li> <li>First stage - cemented below stage tool with 800 sacks Class "C" 50/6# salt/sack.</li> <li>Opened stage tool and circulated 6 hours. Circulated 60 sacks cement.</li> <li>Second stage - cemented above stage tool with 1,200 sacks Dowell Lit salt/sack. Tailed in with 400 sacks of Class "C" with 6# salt/sack. sacks to pit.</li> <li>Cut off 7" casing, installed slips, waited on cement.</li> <li>Drilled out stage tool, tested casing to 2000 psi. Held okay.</li> <li>Ran Gamma Ray-Cement Bond-Collar Log. Cement Bond log indicated cement.</li> </ol>	age cement tool at as and one every selow stage tool.  50 Litepoz with at to pit.  6 Wate with 8#  Circulated 73
16. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	
William D. Holmes Petroleum Engineer	
The state of the s	DATE
CONDUINORS OF APPROVAL, IF ANYI	

OIL CONSERVATION CO.AM.

DISTRIBUTION SANTA FE	NEW MEXICO OIL CORS	ERYATION COMMISSION	Form C-103 Superseder Old C-102 and C-103 Effective 1-1-65	
U.S.G.S. LAND OFFICE			State State Type of Leone  Fee X	
CPERATOR			5, State Off & Gan Leage No.	
1. 100 HOT USE THIS FORM FOR 1997	Y NOTICES AND REPORTS ON THE PROPERTY OF THE P	WELLS ATO TO A CHECOENT HOSERVOIR. REPORTOGRAPHICA	7, Unit Agreement Name	
ort X vitt	01HEP+		6, Form or Lesse Name	
Z. Kinic of Operator  Marrathan Oil Compa			Lou Worthan	
Marathon Oil Compar	ıly		9. Well Ro.	
P. O. Box 2409, Ho	bbs, New Mexico 88240		16	
4. Leastfon of Well		1000	Vantz Granite Wash	
UNIT LETTERB	330 FEET FROM THE North	LINE AND 1980 FEET FRO		
THE East LINE, SECTION	15. Elevation (Show whether a	DF, RT, GR, etc.)	12. County	
	3357.5' GR, 3371	.5' KB (Est.)	Lea	
Te. Check / NOTICE OF IN	Appropriate Box To Indicate N		ether Data vr report of:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING []	
PULL ON ALTER CASSING	CHANGE PLANS	OTHER		
DIHER				
	time Weath state all pertinent deta	uls, and rive pertinent detes, includi-	ig estimated date of starting any proposed	
17. Describe Proposed of Completes Of work) SEE RULE 1 103.	entions (Great) state an pertinent desi-	, B		
•	hole at 11:00 P.M., Novem	ber 10, 1976.		
<ol> <li>Drilled 12 1/4" hole to 1288'.</li> <li>Ran 1274' of 9 5/8", 32.3#/ft., H-40 casing. Length includes guide shoe.</li> </ol>				
		ng. Length Includes gu	ide shoe.	
4. Set casing from	14 (0 1200 .			
<ol> <li>Cemented 9 5/8" casing with 400 sacks of Dowell Litewate cement followed by 250 sacks of Class "C" cement.</li> </ol>				
6. Circulated 75 sacks of cement to the pit.				
<ol><li>Bumped plug with valve on surface</li></ol>	1000 psi, float did not	hold. Pressured up to	1000 psi and closed	
8. After WOC 12 hou	rs, pressure was released	, casing cut off, and B	OP's installed.	
9. After WOC 24 hou 10. Commenced drilli	rs, tested casing and BOP ng 8 3/4" hole at 2:45 A.	Ms to 1000 psi for 30 m M., Movember 15, 1976.	inutes. Held OK.	
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STORIO William D. 93	almes rice	Petroleum Engineer	November 15, 1976	
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OIL CONSERVALLA COMM.