

7/8/87 Btry. Prod. 92.13 bbls. oil, est. 700 bbls. to be recovered. Slt. show at bleeder (oil flow from csg. probable). Est. 230 mcfcpd.

7/9/87 Btry. prod. 61.88 bbls oil, est. 590 bbls. to be rec'd. 20% oil cut at bleeder.

7/10/87 Btry. prod. 46.75 bbls. oil, est. 480 bbls. load to be rec'd.

7/11/87 Btry. prod. 52.25 bbls. oil, est. 370 bbls. load to be rec'd.

7/12/87 Btry. prod. 57.75 bbls. oil, est. 260 bbls. load to be rec'd.

7/13/87 Btry. prod. 52.25 bbls. oil, est. 150 bbls. load to be rec'd.

7/14/87 Btry. prod. 38.5 bbls. oil, est. 40 bbls. load to be rec'd.

7/15/87 Btry. prod. 41.25 bbls. oil, est. 70 bbls. over load, well down est. 6 hrs. due to electrical storm, knocked out fuse.

7/16/87 Btry. prod. 53.63 bbls. oil, est. 180 bbls. over load, C.P. - 14 psi., est. 230 mcfcpd.

7/17/87 Btry. prod. 46.56 bbls. oil, est. 290 bbls. over load, C.P. - 14 psi., est. 230 mcfcpd. The AFE for this workover was \$ 41,527.00, the est. actual cost was \$ 41,356.00. At the present price of 20.00/bbl. a payout of 2 1/2 to 3 months should be realized. The increased gas volume should better than offset operational costs.