- 1	40, OF COPIES RECKIVED			
	LISTRIBUTION	LEW MEXICO OR	CONSERVATION COMMIS	Brm C-104
	SANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.5.G.5.	AUTHORIZATION TO T	АND Ган ана 110 тапарная	EIDAL CAS
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS			
	OPERATOR			
ı.	PRORATION OFFICE Ceptator			
	MARTINDALS PETROLEUM CORFORATION			
	Address			
	Box 1955, Hobbs, 1		· · · · · · · · · · · · · · · · · · ·	
	Reason(s) for filing (Check proper box		Other (Please exp	lain)
	New Well Ecompletion	Change in Transporter of: OII Dry	Gas	3/1/27
	Change in Cyneralip	<i>}</i> ===	densate T	AND REAL PROPERTY OF THE PARTY
1				₹ }} }
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	: Formation Kin	d of Lease No.
	PanCana Federal	1 Drinkard	1	e, Federal or Fee Federal NM-1410
	Location			
	Unit Letter M ; 666	Feet From The South	Line and 990 F	eet From The West
	i	wnship 223 Range	373 , NMPM,	Lea County
İ	Line of Section To	waship Range	3/5 , NMPM,	County
	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot Name of Authorized Transporter of Ca	cr Condensate	Box 175, Artesi Address (Give address to wh	ich approved copy of this form is to be sent)
	Skelly Oil Company	10	Box 1650, Tulsa	OR 14102
	If well produces oil or liquids, give location of tanks.		Is any actually connected?	
- 1	dive location of terms:	Unit Sec. Twp. Pge. M 6 223 3'	Is gas actually connected?	When 1/15/76
. ! V	If this production is commingled wi	M 6 223 3	7E no ol, give commingling order nur	when 1/15/76 1/15/76 EFFECTIVE JANUARY 31, 1977,
! : v . 	If this production is commingled wincompact to the COMPLETION DATA	th that from any other lease or poo	7E no ol, give commingling order nur	when 1/15/76 1/15/76 EFFECTIVE JANUARY 31, 1977,
v. 	If this production is commingled wincomplemental DATA Designate Type of Completi	th that from any other lease or pool on — (X) Oil Well Gas Well X	7E no ol, give commingling order nur New Well Workover D	Ther: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED SEPTIVE OIL COMPANY.
v.	If this production is commingled with COMPLETION DATA Designate Type of Completi	th that from any other lease or pool on - (X) Date Compl. Ready to Prod.	no ol, give commingling order nur New Well Workover D Total Depth	when 1/15/76 Ther: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED SCHOOL COMPANY. P.B.T.D.
v.	If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 11/20/76	th that from any other lease or pool on — (X) Oil Well Gas Well X	7E no ol, give commingling order nur New Well Workover D	Ther: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED SEPTIVE OIL COMPANY.
v.	If this production is commingled with COMPLETION DATA Designate Type of Completi	th that from any other lease or pool on - (X) Date Compl. Ready to Pred. 12/22/76	no I, give commingling order nur New Well Workover D Total Depth 6800	When 1/15/76 Ther: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY: MERGED OIL COMPANY: MERGED OIL COMPANY. P.B.T.D. 6766! Tubing Depth 6662!
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Actual Fred, Tout-MCF/D Length of Test Bbls. Condensets/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shuk-in) Testing Mothed (pitot, back pr.)

APPROVED

/I. CERTIFICATE OF COMPLIANCE

January 6, 1977

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

2020 (Signature) Secretary Treasurer (Title)

(Dota)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dilled or despected well, this form must be accompanied by a tabulation of the deviation at tests taken on the well in accordance with RULE 111.

WE STATE OF THE

OIL CONSERVATION COMMISSION

31146 g

All sections of this form must be filled out completely for allow-able on now and accompleted viells.

Fill out only Sections I, H. HI, and VI for charges of award, well name or number, or transporter of other such change of condition.

RECEIVED

JAN 6:977.

OIL CUNSERVATION COMM. HOBBS, N. M.