

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)COPY TO O.C.C.
BUDGET IMPACT NO. 42 R1424
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARTINDALE PETROLEUM CORPORATION		8. FARM OR LEASE NAME PanCana Federal	
3. ADDRESS OF OPERATOR Box 1955, Hobbs, NM 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South line, 990' from West line, Sec. 6 T-22S, R-37E, NMPM		10. FIELD AND POOL, OR WILDCAT Drinkard	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3457 GL	
		12. COUNTY OR PARISH Lea	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 212 jts 5½" used 20# and 17# K-55 LTC csg - 6827' set @ 6800'

Float collar @ 6766', stage cementing collar @ 2560'. Used 18 centralizers spaced over pay section to 5200', 2 cementing baskets below stage collar. Cementing stage #1 cemented w/ 550 sx Dowell lite-cement + 4% gel followed w/ 300 sx class "C" + 2% CaCl. Circulated approximately 100 sx. Circulated & WOC 5½ hrs. Cementing stage #2: Cemented w/1600 sx Class "C" litepoz 50/50 III cement w/ 6% gel & 10# sx salt followed w/ 100 sx Class "C" cement + 2% CaCl. Circulated approximately 200 sx cement.

Tested 5½' csg and cement stage collar w/ 2000# for 30 minutes. No pressure decline.

Work completed December 15, 1976

Spotted 250 gals. MCA acid 6675-6425

Ran 4" hyper-jet steel-carrier gun, perforated 4 0.46 JHPF @ 6452 - 6464, 6510-6512, 6544 - 6546, 6603-6605, 6633 - 6635, 6652 - 6654, 48 holes, 6 zones of Drinkard formation. Acidized all perfs. w/4500 gals. NE acid & ball sealers. Recovered after acid by swab test 3½ BO + 10.5 Bbls. load & acid water.

Sand fraced all perfs. 6462-6654 w/ 42,000 gals. lite-combination 8.6#/gal gelled brine and 2#/gal 20-40 sand, staged using ball sealers. Recovery estimated 1/2 load water w/ estimated 600 Bbls. load water remaining to be recovered by pump.

Frac job completed December 20, 1976.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary-Treasurer

DATE December 28, 1976

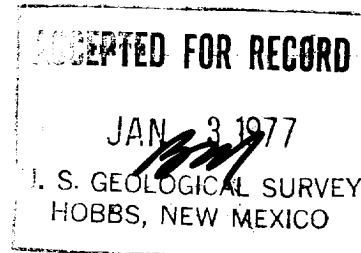
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JAN 1977

OIL CONSERVATION COMM.
HOBBS, N. M.