Submit 3 Copies to Appropriate District Office		State of New Mexic als and Natural Res			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88240OIL CONSERVATION DIVISION P.O. Box 2088DISTRICT II 811 S. 1st Street, Artesia, NM 88210-2834Santa Fe, New Mexico 87504-2088DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410January 1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type of Lease	5-25405 TE - FEE X
(DO NOT USE THIS FORM DIFFEREN ( 1. Type of Well:	RY NOTICES AND REP FOR PROPOSALS TO DRIL NT RESERVOIR. USE "APPL FORM C-101) FOR SUCH F	L OR TO DEEPEN OR ICATION FOR PERMI	PLUG BACK TO A	7. Lease Name or Unit Agre Lou Worthan	pernent Name
<ol> <li>Name of Operator</li> <li>Marathon Oil Company</li> <li>Address of Operator</li> <li>P.O. Box 2409, Hobbs,</li> <li>Well Location</li> <li>Unit Letter</li> </ol>	NM 88240 2150 Feet From The	North	Line and 3	<ul> <li>3. Well No.</li> <li>17</li> <li>9. Pool name or Wildcat</li> <li>Drinkard/Wantz Abo</li> <li>50 Feet From The</li> </ul>	West Line
Section 1	1 Township 10. Elev	22S Range Vation (Show whether I KB: 3	37E 37F, <b>RKB, RT, GR</b> , et 382', GL: 3370'	<u>NMPM</u> c.)	Lea County
II.         Check Appropriate Box to Indicate Nature of Not           NOTICE OF INTENTION TO:         \$				SEQUENT REPO	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND A  CHANGE PL/		EMEDIAL WORK		G CASING
OTHER:		□  ∘	THER: DHC and I	nstall Rod Pumping Ec	quipment X

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company started workover operations on 3/24/94 to downhole commingle the Lou Worthan Well No. 17 as per DHC Order No. 980. Listed below is a summary of the work.

- MIRU PU. Removed packer(fished). Removed RBP at 6905'. 1.
- 2. Acidized Drinkard perforations 6198-6424' with 1000 gals of 15% NEFE acid. Swab back load.
- RIH with production tubing. Landed SN at 7063'. RIH with pump and rods. 3.
- 4. Set unit and started well pumping to test.

Well pumped 7 BO, 13 BW and 539 MCF in 24 hours with CP of 45 psi.

I hereby certify that the information above is true and complete to the best of my signature - Tech I John Signature	knowledge and belief.
TYPE OR PRINT NAME Rick Gaddis	TELEPHONE NO. (505) 393-7106
(This space for State Use)	TITLE DATE MAR 87 1893

