

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>MARATHON OIL COMPANY</u>		Lease <u>LEW WORTHAN</u>			Well No. <u>17</u>	
Location of Well	Unit <u>E</u>	Sec. <u>11</u>	Twp <u>22S</u>	Rge <u>37E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Lbg. or Csg)	Choke Size	
Upper Compl	<u>DRINKARD</u>		<u>GAS</u>	<u>FLOW</u>	<u>CSG.</u>	
Lower Compl	<u>WANTZ ABO</u>		<u>GAS</u>	<u>FLOW</u>	<u>TBG.</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8 AM - 2/1/93

Well opened at (hour, date): 8 AM - 2/2/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>80</u>	<u>822</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>140</u>	<u>822</u>
Minimum pressure during test.....	<u>80</u>	<u>120</u>
Pressure at conclusion of test.....	<u>140</u>	<u>120</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>702</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8 AM - 2/3/93</u>	Total Time On Production <u>24 HRS.</u>	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8 AM - 2/4/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>175</u>	<u>835</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>175</u>	<u>8</u>
Minimum pressure during test.....	<u>75</u>	<u>835</u>
Pressure at conclusion of test.....	<u>75</u>	<u>853</u>
Pressure change during test (Maximum minus Minimum).....	<u>100</u>	<u>18</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>8 AM - 2/5/93</u>	Total time on Production <u>24 HRS.</u>	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

MARATHON OIL COMPANY

Operator
Mike Greenough

Signature

MIKE GREENOUGH - ENG. TECH

Printed Name

2/8/93

Date

505-393-7106

Telephone No.

OIL CONSERVATION DIVISION

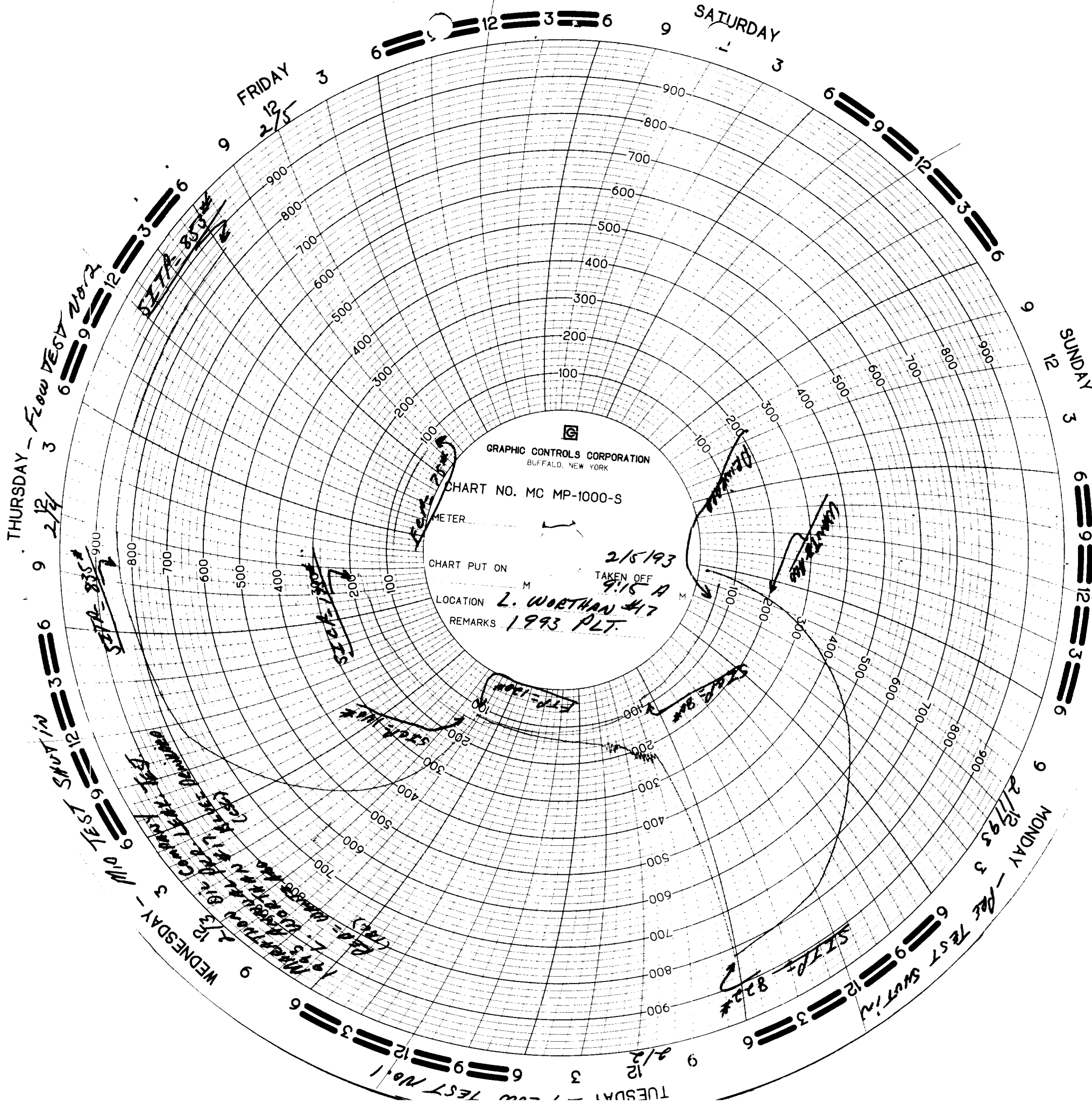
FEB 09 1993

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON

REGIONAL SUPERVISOR

Title _____



RECEIVED
FEB 08 1993
OCD HOBBS OFFICE