

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
1. Name of Operator Marathon Oil Company		8. Farm or Lease Name Lou Worthan	
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 17	
4. Location of Well UNIT LETTER <u>E</u> <u>2150</u> FEET FROM THE <u>North</u> LINE AND <u>350</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard (Abo)	
15. Elevation (Show whether DF, RT, GR, etc.) GR 3381' KB 3382'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Add Perfs and Treat

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 6, 1985 perfs were added to the Abo zone as follows: 6666', 68', 70', 99', 6714', 20', 30', 39', 44', 49', 57', 59', 70', 80', 88', 94', 6806', 10', 22', 25', 58', 61', 67', 85', 6930', 32', 45', 49', 51', 65', 67', 69', 7000', 02', 22', 24', 49' with 1 JSPF. The Drinkard was perforated at 6315' 17', 24', 30', 34', 37', 43', 54', 59', 65', 71', 77', 86', 89', 92', 96', 99', 6402', 07', 10', 17', 27', 29', with 1 JSPF.

On May 7 the perfs from 6930-7064' were acidized with 3,000 gallons 15% HCL. On May 8 the perfs from 6666-6885' were treated with 3,000 gallons 15% HCL. On May 10 these perfs were treated again with 3,000 gallons 15% HCL because the RBP set during the first job had moved up hole. On May 16 these perfs were acidized with another 3,000 gallons 15% HCL.

On May 22 the perfs from 6666-6885' were treated with 16,000 gallons of 20% X-linked acid and 43 tons of CO<sub>2</sub> in four equal stages using 18 ball sealers for divert.

This well is now being flow tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thom F. Zerk TITLE Production Engineer DATE May 23, 1985

APPROVED BY REAR

APPROVED BY REAR TITLE REAR DATE May 23, 1985

CONDITIONS OF APPROVAL, IF ANY: