

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

Marathon Oil Company

Address

P.O. Box 2409 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☒Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lou Worthan	17	Wantz Abo	State, Federal or Fee	Fee
Location				
Unit Letter	E	2150 Feet From The	North	Line and 350 Feet From The
Line of Section	11	Township	22S	Range 37E
		NMDM		Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P.O. Box 1510 Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Company	1800 1st National Bldg. Dallas, TX 75201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	F	11	22S	37E	Yes	February 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, FKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. C. Saathoff

(Signature)

Operations Superintendent

January 3, 1982

(Date)

OIL CONSERVATION DIVISION

JAN 11 1982

APPROVED

BY

TITLE

This form is to be filed in compliance with Rule 2-1.01.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the daily tests taken on the well in accordance with Rule 2-1.01.

All well sections of this form must be filled out completely for all able on new and recompletion wells.

Fill out only Sections I, II, III, and VI for changes of well sections, recompletion or transportation or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-