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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Lou Worthan	

2. Name of Operator Marathon Oil Company	9. Well No. 17
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3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Drinkard
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4. Location of Well			
UNIT LETTER <u>E</u> LOCATED <u>2150</u> FEET FROM THE <u>North</u> LINE AND <u>350</u> FEET FROM			

THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM	12. County Lea
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15. Date Spudded 12-8-76	16. Date T.D. Reached 1-4-77	17. Date Compl. (Ready to Prod.) 2-16-76	18. Elevations (DF, RKB, RT, GR, etc.) 3368' GR; 3382' KB	19. Elev. Casinghead 3368'
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20. Total Depth 7545'	21. Plug Back T.D. 7169'	22. If Multiple Compl., How Many two	23. Intervals Drilled By Rotary Tools All	Cable Tools --
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24. Producing Interval(s), of this completion - Top, Bottom, Name Upper Drinkard 6198-6288'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-CNL-FDC-Caliper; DLL-MSFL	27. Was Well Cored No
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28. SEE PAGE 1 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. SEE PAGE 1 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 6198,6200,02,04,06,12,17,19,21,23,25,27,29, 31,33,46,56,58,60,66,68,84,86,88 1 JSPF	32. ACID, SHCT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6198-6288'	3,000 gals 15% acid
		30,000 gals gelled 2% KCL wtr
	7,500#, 100 mesh sand	
	30,000#, 20/40 mesh	

33. PRODUCTION							
Date First Production 2-13-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-2-77	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period →	Oil - Bbl. 0.0	Gas - MCF 859	Water - Bbl. 0.0	Gas-Oil Ratio ---
Flow Tubing Press. Casing compl.	Casing Pressure 225	Calculated 24-Hour Rate →	Oil - Bbl. 0.0	Gas - MCF 859	Water - Bbl. 0.0	Oil Gravity - API (Corr.) ----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By E. E. Powell
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35. List of Attachments SEE PAGE 1

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>William D. Holmes</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>March 11, 1977</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a comprehensive log of one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 105.

SEE PAGE 1

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madson _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation