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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-11) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER E 2150 FEET FROM THE North LINE AND 350 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.M.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3368' GR 3382' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7350'.
2. Ran Gamma Ray-Compensated Neutron-Formation Density Log with Caliper, Dual Laterolog-Microspherical Focused Log from 7522' to 4800'.
3. Ran 23#, 7" casing to 6584' and 29#, 7" from 6584' to 7528' with D.V. tool at 3995'. Ran two centralizers on shoe joint and one over other joint back to 5000'. Ran one centralizer above and one below D.V. tool. Ran five cement baskets below D.V. tool.
4. First stage - cemented with 800 sacks of Class "C" 50/50 Pozmix plus 2% gel.
5. Opened D.V. tool, circulated 5 hours. Circulated 150 sacks to pit.
6. Second stage - cemented with 1600 sacks of Halliburton Light and 200 sacks of Class "C" Neat. Circulated 300 sacks to pit.
7. Installed slips, cut off casing, waited on cement.
8. Drilled out D.V. tool and float collar and tested casing to 2000 psi.
9. Ran Gamma Ray-Cement Bond-Collar Log from 7491' to 490'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Clam P. Holmes TITLE Petroleum Engineer DATE January 31, 1977

APPROVED BY Bill L. Surr TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

2 1965

OIL CONSERVATION COMM.  
HOUSTON, TEXAS