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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 22S RANGE 37E N.M.P.M.		8. Farm or Lease Name A.L. Christmas (NCT-D)
		9. Well No. 1
		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3350' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6015' PB.

Pulled production equipment. Set CIBP at 5400' temporarily abandoning perforations 5489-5907'. Perforated Paddock zone with two (2) 1/2" JHPF at 5123-25', 5188-90', 5248-50', 5275-77' and 5307-09'. (5-7-79) Treated with 15,000 gallons total 15% FE, stabilized, inhibited HCl. Tested zone - noncommercial. Squeeze Paddock perforations with 150 sacks Class "C". Drilled out and squeezed perforations. Tested casing to 500# for 30 minutes - OK.

Drilled out CIBP at 5400'. Ran production tubing to return to production in Blinebry.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes TITLE Area Engineer DATE May 24, 1979

Orig. Signed By
Jerry Sexton

APPROVED BY _____ TITLE _____ DATE **MAY 28 1979**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 24 1979

**OIL CONSERVATION COMM.
HOBBBS, N. H.**