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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name A.L. Christmas NCT-D
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator GULF OIL CORPORATION
Address of Operator P. O. Box 670, Hobbs, New Mexico 88240
Location of Well UNIT LETTER <u>F</u> <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3350' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Repaired Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD. 6015' PB.

Pulled producing equipment. Spotted 2 sacks of 10/20 frac sand on top of RBP @ 5402'. Ran 5-1/2" cement retainer on 2-3/8" tubing & set @ 2500'. Tested tubing to 3000#; o.k. Established injection rate @ 2.5 BPM @ 3000#. Squeezed casing leak @ 2992' with 1230 sacks of Class "C" cement containing 2% CaCl₂ & 7700 gallons Flo-chek. Squeezed to 2000#. Reversed out excess cement. Wait on cement 24 hours. Drilled out cement retainer & cleaned out to 3500'. Tested casing with 500# for 30 minutes; held o.k. Retrieved RBP @ 5402'. Cleaned out to 6000'. Drilled CIBP @ 6000' & pushed to 6390'. Dumped 35' cement plug on top of CIBP @ 6390'. Set CIBP @ 6050' & capped with 35' cement plug to 6015' (new PBTD). Ran 2-3/8" tubing, rods & pump. Returned well to production @ 5:00 p.m., 01-27-79.

Work performed 01/15/79 to 01/27/79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. J. Sikes Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>01-30-79</u>
APPROVED BY <u>Dist. L. Supp.</u>	TITLE <u></u>	DATE <u>JAN 31 1979</u>

CONDITIONS OF APPROVAL, IF ANY: